

SPS Forecasted Power/Fuel Prices

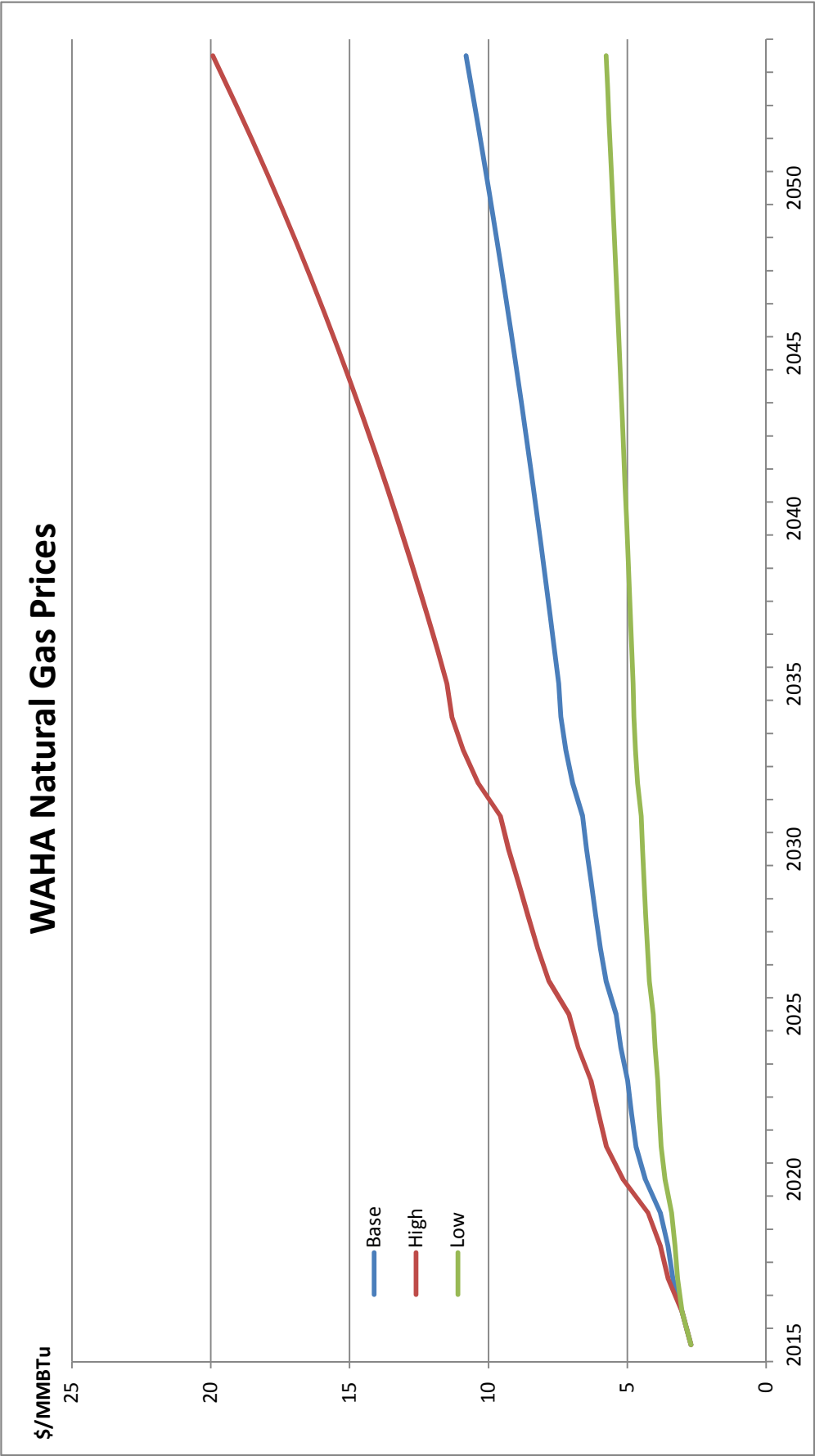
Base, High, and Low Forecasts

SPS Forecasted Power/Fuel Prices
Base, High and low Forecasts

	Waha Natural Gas (\$/MMBtu)			Electricity (\$/MWh)		Oil (\$/MMBtu)		Coal (\$/MMBTu)	
	Base	High	Low	SPP-ON	SPP-OFF	TUC	HAR	TOL	
2015	2.70	2.70	2.70	29.91	21.68	16.01	1.69	1.86	
2016	3.03	3.03	3.03	29.02	21.89	16.89	1.72	1.88	
2017	3.36	3.53	3.19	31.78	23.52	16.52	1.92	1.96	
2018	3.54	3.81	3.28	34.73	25.50	16.29	1.95	2.14	
2019	3.82	4.25	3.41	39.57	28.71	16.78	2.00	2.21	
2020	4.35	5.15	3.65	44.40	32.28	17.47	2.09	2.29	
2021	4.69	5.75	3.79	45.35	30.19	18.19	2.17	2.37	
2022	4.84	6.04	3.85	47.11	31.27	25.19	2.30	2.51	
2023	4.99	6.31	3.91	48.19	32.12	26.20	2.40	2.62	
2024	5.23	6.77	4.00	49.37	32.86	27.20	2.49	2.71	
2025	5.40	7.10	4.07	50.79	32.31	28.21	2.57	2.79	
2026	5.77	7.82	4.20	53.42	33.67	29.08	2.65	2.86	
2027	5.97	8.22	4.28	54.64	34.37	29.91	2.72	2.94	
2028	6.14	8.58	4.34	56.19	35.30	30.55	2.80	3.02	
2029	6.30	8.92	4.40	56.92	35.95	31.15	2.89	3.10	
2030	6.47	9.28	4.46	58.25	36.96	31.78	2.97	3.18	
2031	6.61	9.57	4.50	59.04	37.57	32.30	3.07	3.28	
2032	6.97	10.37	4.63	61.34	39.19	24.93	3.10	3.29	
2033	7.21	10.91	4.71	62.86	40.31	25.39	3.19	3.38	
2034	7.39	11.31	4.77	64.20	41.22	25.86	3.29	3.48	
2035	7.47	11.49	4.79	64.40	41.56	34.73	3.40	3.58	
2036	7.62	11.83	4.84	65.66	42.37	35.34	3.51	3.68	
2037	7.77	12.18	4.89	66.94	43.20	35.96	3.62	3.78	
2038	7.92	12.54	4.93	68.25	44.04	36.59	3.73	3.89	
2039	8.07	12.90	4.98	69.58	44.90	37.24	3.85	4.00	
2040	8.23	13.28	5.03	70.94	45.78	37.89	3.97	4.11	
2041	8.39	13.67	5.08	72.33	46.68	38.56	4.09	4.23	
2042	8.56	14.08	5.13	73.74	47.59	39.25	4.21	4.34	
2043	8.73	14.49	5.18	75.18	48.52	39.94	4.34	4.46	

SPS Forecasted Power/Fuel Prices
Base, High and low Forecasts

	Waha Natural Gas (\$/MMBtu)			Electricity (\$/MWh)		Oil (\$/MMBtu)		Coal (\$/MMBtu)	
	Base	High	Low	SPP-ON	SPP-OFF	TUC	HAR	TOL	
2044	8.90	14.92	5.23	76.65	49.46	40.65	4.47	4.58	
2045	9.07	15.35	5.28	78.15	50.43	41.38	4.61	4.71	
2046	9.25	15.81	5.33	79.68	51.42	42.11	4.75	4.84	
2047	9.43	16.27	5.39	81.23	52.42	42.87	4.90	4.97	
2048	9.62	16.75	5.44	82.82	53.45	43.63	5.05	5.10	
2049	9.80	17.24	5.49	84.44	54.49	44.42	5.20	5.24	
2050	10.00	17.75	5.55	86.09	55.55	45.21	5.36	5.39	
2051	10.19	18.27	5.60	87.77	56.64	46.03	5.53	5.54	
2052	10.39	18.81	5.65	89.48	57.75	46.86	5.70	5.69	
2053	10.60	19.36	5.71	91.23	58.87	47.70	5.87	5.85	
2054	10.80	19.93	5.77	93.01	60.02	48.56	6.03	5.99	



SPS Generic Unit Cost Data

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
SGT6-PAC5000F

All costs in year 2014 dollars

Data Description	Values					Notes	
	Summer, 96	Ann Avg, 59	Winter, 20				
Ambient Dry Bulb Temperature, F	182.8	208.8	216.6				
Max (100%) Net Capacity MW	137.1	156.6	162.5				
75% Net Capacity, MW	91.4	104.4	108.3				
50% Net Capacity, MW							
Supplemental / Ducts Capacity MW							
Supplemental / Ducts Heat Rate	10,158	9,778	9,629				
HR 100% Loading, BTU/kW-hr (HHV)	10,780	10,007	9,230				
HR 75% Loading, BTU/kW-hr (HHV)	12,331	11,186	10,394				
HR 50% Loading, BTU/kW-hr (HHV)							
Construction Costs k\$	Year 1	Year 2	Year 3	Year 4	Year 5	Total	
Escalation Rates for Construction	\$1,701	\$24,180	\$31,350	\$49,988	\$20,522	127,741	
Annual S - Curve assumption							
Est Annual Capacity Factor, %	9%						
Fixed O&M Cost, \$/kWh	See Breakout	\$ 248.9	\$ 253.8	\$ 258.9	\$ 264.1	\$ 269.4	
Variable O&M Costs, \$/kWh		\$ 192	\$ 196	\$ 200	\$ 204	\$ 208	
Variable O&M Costs, \$/MMWh	See Breakout	\$ 1.15	\$ 1.18	\$ 1.20	\$ 1.22	\$ 1.25	
On-going Capex, \$/kWh	See Breakout	\$ -	\$ -	\$ -	\$ -	\$ -	
EFOR	3.0%						
PM, lbm/hr	8.0000	For First Unit					
NOx, ppm	9.00	For First Unit					
SO2, lb/MMBTU							
Hg, lb/TBTU	0.0000	For First Unit					
CO ppm	9.00	For First Unit					
Electrical Interconnection Cost, k\$	-	All included in Construction \$					
Gas Supply Costs, k\$	25M	Gas pipeline connection, On-Site, included in Construction \$					
Water costs, k\$/yr	20K	Included in VOM					
Water Usage, acre-ft/yr		9 Based on operating hours per year					
Wet or dry cooled	Dry						
Supplemental firing	No						

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
SGT6-PAC5000F
All costs in year 2014 dollars

Data Description
Ambient Dry Bulb Temperature, F
Max (100%) Net Capacity MW
75% Net Capacity, MW
50% Net Capacity, MW
Supplemental / Ducts Capacity MW
Supplemental / Ducts Heat Rate
HR 100% Loading, BTU/kW-hr (HHV)
HR 75% Loading, BTU/kW-hr (HHV)
HR 50% Loading, BTU/kW-hr (HHV)

Construction Costs k\$
Escalation Rates for Construction
Annual S - Curve assumption
Est Annual Capacity Factor, %

Fixed O&M Cost, \$/kWh
Variable O&M Costs, \$/kWh
Variable O&M Costs, \$/MWh
On-going Capex, \$/kWh

EFOR
PM, lbm/hr
NOx, ppm
SO2, lb/MMBTU
Hg, lb/TBTU
CO ppm

Electrical Interconnection Cost, k\$
Gas Supply Costs, k\$
Water costs, k\$/yr
Water Usage, acre-ft/yr
Wet or dry cooled
Supplemental firing

Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Year 24	Year 25
\$ 315.6	\$ 321.9	\$ 328.4	\$ 334.9	\$ 341.6	\$ 348.5	\$ 355.4	\$ 362.5	\$ 369.8	\$ 377.2	\$ 384.7	\$ 392.4	\$ 400.3
\$ 243	\$ 248	\$ 253	\$ 258	\$ 263	\$ 269	\$ 274	\$ 279	\$ 285	\$ 291	\$ 297	\$ 303	\$ 309
\$ 1.46	\$ 1.49	\$ 1.52	\$ 1.55	\$ 1.58	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.71	\$ 1.75	\$ 1.78	\$ 1.82	\$ 1.85
\$ -	\$ 15,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,201	\$ -	\$ -	\$ -	\$ -

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
SGT6-PAC5000F
All costs in year 2014 dollars

Data Description	Values				Notes
Ambient Dry Bulb Temperature, F	Summer, 96	Ann Avg, 59	Winter, 20		
Max (100%) Net Capacity MW	182.8	208.8	216.6		
75% Net Capacity, MW	137.1	156.6	162.5		
50% Net Capacity, MW	91.4	104.4	108.3		
Supplemental / Ducts Capacity MW					
Supplemental / Ducts Heat Rate	10,158	9,778	9,629		
HR 100% Loading, BTU/kW-hr (HHV)	10,780	10,007	9,230		
HR 75% Loading, BTU/kW-hr (HHV)	12,331	11,186	10,394		
HR 50% Loading, BTU/kW-hr (HHV)					

Year 1	Year 2	Year 3	Year 4	Year 5	Total
\$224	\$19,611	\$30,327	\$30,370	\$13,272	93,804

Construction Costs k\$ With Duct Fire
Escalation Rates for Construction
Annual S - Curve assumption
Est Annual Capacity Factor, %

9%

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12
See Breakout	\$ 199.1	\$ 203.1	\$ 207.1	\$ 211.3	\$ 215.5	\$ 219.8	\$ 224.2	\$ 228.7	\$ 233.3	\$ 237.9	\$ 242.7	\$ 247.5
Variable O&M Costs, \$/kWh	\$ 192	\$ 196	\$ 200	\$ 204	\$ 208	\$ 1,011	\$ 216	\$ 220	\$ 225	\$ 229	\$ 234	\$ 873
See Breakout	\$ 1.15	\$ 1.18	\$ 1.20	\$ 1.22	\$ 1.25	\$ 6.08	\$ 1.30	\$ 1.32	\$ 1.35	\$ 1.38	\$ 1.41	\$ 5.24
See Breakout	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,005	\$ -	\$ -	\$ -	\$ -	\$ -

3.0%

8.0000

9.00

0.0000

9.00

Electrical Interconnection Cost, k\$

Gas Supply Costs, k\$

Water costs, k\$/yr

Water Usage, acre-ft/yr

Wet or dry cooled

Supplemental firing

\$12m

-

20K

9

Dry

No

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
SGT6-PAC5000F
All costs in year 2014 dollars

Data Description
Ambient Dry Bulb Temperature, F
Max (100%) Net Capacity MW
75% Net Capacity, MW
50% Net Capacity, MW
Supplemental / Ducts Capacity MW
Supplemental / Ducts Heat Rate
HR 100% Loading, BTU/kw-hr (HHV)
HR 75% Loading, BTU/kw-hr (HHV)
HR 50% Loading, BTU/kw-hr (HHV)

Construction Costs k\$ With Duct Fire
Escalation Rates for Construction
Annual S - Curve assumption
Est Annual Capacity Factor, %

Fixed O&M Cost, \$/kWh
Variable O&M Costs, \$/kWh
Variable O&M Costs, \$/MWh
On-going Capex, \$/kWh
EFOR
PM, lbm/hr
NOx, ppm
SO2, lb/MMBTU
Hg, lb/TBTU
CO ppm

Electrical Interconnection Cost, k\$
Gas Supply Costs, k\$
Water costs, k\$/yr
Water Usage, acre-ft/yr
Wet or dry cooled
Supplemental firing

Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Year 24	Year 25
\$ 252.5	\$ 257.5	\$ 262.7	\$ 267.9	\$ 273.3	\$ 278.8	\$ 284.3	\$ 290.0	\$ 295.8	\$ 301.7	\$ 307.8	\$ 313.9	\$ 320.2
\$ 243	\$ 248	\$ 253	\$ 258	\$ 263	\$ 269	\$ 274	\$ 279	\$ 285	\$ 291	\$ 297	\$ 303	\$ 309
\$ 1.46	\$ 1.49	\$ 1.52	\$ 1.55	\$ 1.58	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.71	\$ 1.75	\$ 1.78	\$ 1.82	\$ 1.85
\$ -	\$ 15,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,201	\$ -	\$ -	\$ -	\$ -

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
2X1 CC Max Fire, Dry Cooled
All costs in year 2014 dollars

Data Description	Values		Notes
	Summer, 96	Ann Avg, 59	
Ambient Dry Bulb Temperature, F		Winter, 20	
Max (100%) Net Capacity MW	575.4	613.6	633.7
75% Net Capacity, MW	431.6	460.2	475.3
50% Net Capacity, MW	287.7	306.8	316.9
30% Net Capacity, MW	172.6	184.1	190.1
Supplemental / Ducts Capacity MW	757.7	807.2	831.1
Supplemental / Ducts Heat Rate	7,593	7,322	7,263
HR 100% Loading, BTU/kW-hr (HHV)	7,021	6,806	6,758
HR 75% Loading, BTU/kW-hr (HHV)	7,230	6,876	6,790
HR 50% Loading, BTU/kW-hr (HHV)	7,340	6,914	6,843
HR 30% (Min) Loading, BTU/kW-hr (HHV)	8,549	7,566	7,390
Cold Start to Full Load, m			
Hot Start to Full Load, m			
Ramp Rate, MW/m			
Construction Costs k\$			
Escalation Rates for Construction			
Annual S - Curve assumption			
Est Annual Capacity Factor, %			
Fixed O&M Cost, \$/kWh			
Variable O&M Costs, \$/kWh			
Variable O&M Costs, \$/MWh			
On-going CapX, \$/kWh			
EFOR			
PM, lbm/hr			
NOx, ppm			
SO2, lb/MMBTU			
Hg, lb/TBTU			
CO ppm			
Electrical Interconnection Cost, k\$			
Gas Supply Costs, k\$			
Water costs, k\$/yr			
Water Usage, acre-ft/yr			
Wet or dry cooled			
Supplemental firing			

Summer, 96	Ann Avg, 59	Winter, 20
575.4	613.6	633.7
431.6	460.2	475.3
287.7	306.8	316.9
172.6	184.1	190.1
757.7	807.2	831.1
7,593	7,322	7,263
7,021	6,806	6,758
7,230	6,876	6,790
7,340	6,914	6,843
8,549	7,566	7,390

2 Units	1.10591084
2 Units	
1 Unit at Full Load	
1 Unit at Half Load	

Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12
\$83	\$903	\$26,471	\$132,785	\$245,442	46,183	\$451,867					

60	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12
See Breakout	\$ 1,350	\$ 1,377	\$ 1,404	\$ 1,432	\$ 1,461	\$ 1,490	\$ 1,520	\$ 1,551	\$ 1,582	\$ 1,613	\$ 1,645	\$ 1,678
	\$ 562	\$ 574	\$ 1,317	\$ 597	\$ 609	\$ 3,095	\$ 633	\$ 646	\$ 1,483	\$ 672	\$ 686	\$ 2,920
See Breakout	\$ 3,38	\$ 3,45	\$ 7,92	\$ 3,59	\$ 3,66	\$ 18,60	\$ 3,81	\$ 3,88	\$ 8,91	\$ 4,04	\$ 4,12	\$ 17,55
See Breakout	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,819	\$ -	\$ -	\$ 9,892	\$ -	\$ -	\$ 36,473

3.0%	For all Units
37,0000	For all Units
4.00	For all Units
0.0000	For all Units
4.00	For all Units
\$32m	All included in Construction \$
80K	For All Units
36	Based on operating hours per year
Dry	
No	

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
2X1 CC Max Fire, Dry Cooled
All costs in year 2014 dollars

[illegible]

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
SGT6-PAC5000F
All costs in year 2014 dollars

Data Description	Values				Notes
Ambient Dry Bulb Temperature, F	Summer, 96	Ann Avg, 59	Winter, 20		
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75% Net Capacity, MW	137.1	156.6	162.5		
50% Net Capacity, MW	91.4	104.4	108.3		
Supplemental / Ducts Capacity MW					
Supplemental / Ducts Heat Rate	10,158	9,778	9,629		
HR 100% Loading, BTU/kW-hr (HHV)	10,780	10,007	9,230		
HR 75% Loading, BTU/kW-hr (HHV)	12,331	11,186	10,394		

Year 1	Year 2	Year 3	Year 4	Year 5	Total
\$224	\$19,611	\$30,327	\$30,370	\$13,272	93,804

Construction Costs k\$ With Duct Fire
Escalation Rates for Construction
Annual S - Curve assumption
Est Annual Capacity Factor, %

9%

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12
See Breakout	\$ 199.1	\$ 203.1	\$ 207.1	\$ 211.3	\$ 215.5	\$ 219.8	\$ 224.2	\$ 228.7	\$ 233.3	\$ 237.9	\$ 242.7	\$ 247.5
Variable O&M Costs, \$/kWh	\$ 192	\$ 196	\$ 200	\$ 204	\$ 208	\$ 1,011	\$ 216	\$ 220	\$ 225	\$ 229	\$ 234	\$ 873
See Breakout	\$ 1.15	\$ 1.18	\$ 1.20	\$ 1.22	\$ 1.25	\$ 6.08	\$ 1.30	\$ 1.32	\$ 1.35	\$ 1.38	\$ 1.41	\$ 5.24
See Breakout	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,005	\$ -	\$ -	\$ -	\$ -	\$ -

On-going Capex, \$/kWh
EFOR
PM, lbm/hr
NOx, ppm
SO2, lb/MMBTU
Hg, lb/TBTU
CO ppm

Electrical Interconnection Cost, k\$
Gas Supply Costs, k\$
Water costs, k\$/yr
Water Usage, acre-ft/yr
Wet or dry cooled
Supplemental firing

\$9m
20K
Dry
No

All included in Construction \$

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
SGT6-PAC5000F
All costs in year 2014 dollars

Data Description
Ambient Dry Bulb Temperature, F
Max (100%) Net Capacity MW
75% Net Capacity, MW
50% Net Capacity, MW
Supplemental / Ducts Capacity MW
Supplemental / Ducts Heat Rate
HR 100% Loading, BTU/kw-hr (HHV)
HR 75% Loading, BTU/kw-hr (HHV)
HR 50% Loading, BTU/kw-hr (HHV)

Construction Costs k\$ With Duct Fire
Escalation Rates for Construction
Annual S - Curve assumption
Est Annual Capacity Factor, %

	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Year 24	Year 25
Fixed O&M Cost, \$/yr	\$ 252.5	\$ 257.5	\$ 262.7	\$ 267.9	\$ 273.3	\$ 278.8	\$ 284.3	\$ 290.0	\$ 295.8	\$ 301.7	\$ 307.8	\$ 313.9	\$ 320.2
Variable O&M Costs, \$/kWh	\$ 243	\$ 248	\$ 253	\$ 258	\$ 263	\$ 269	\$ 274	\$ 279	\$ 285	\$ 291	\$ 297	\$ 303	\$ 309
Variable O&M Costs, \$/MMWh	\$ 1.46	\$ 1.49	\$ 1.52	\$ 1.55	\$ 1.58	\$ 1.61	\$ 1.65	\$ 1.68	\$ 1.71	\$ 1.75	\$ 1.78	\$ 1.82	\$ 1.85
On-going Capex, \$/kWh	\$ -	\$ 15,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,201	\$ -	\$ -	\$ -	\$ -

EFOR
PM, lbm/hr
NOx, ppm
SO2, lb/MMBTU
Hg, lb/TBTU
CO ppm

Electrical Interconnection Cost, k\$
Gas Supply Costs, k\$
Water costs, k\$/yr
Water Usage, acre-ft/yr
Wet or dry cooled
Supplemental firing

Data Description

	Values			Notes
	Summer, 96	Ann Avg, 59	Winter, 20	
	575.4	613.6	633.7	2 Units
	431.6	480.2	475.3	2 Units
	287.7	306.8	316.9	1 Unit at Full
	172.6	184.1	190.1	1 Unit at Half
	757.7	807.2	831.1	
	7593	7,322	7,263	
	7,021	6,806	6,758	
	7,230	6,876	6,790	
	7,340	6,914	6,843	
	8,549	7,566	7,390	

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Total
	\$1,994	\$43,813	\$204,425	\$299,243	\$65,534	\$0	\$615,008

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12
60												
See Breakout	\$ 2,803	\$ 2,859	\$ 2,916	\$ 2,975	\$ 3,034	\$ 3,095	\$ 3,157	\$ 3,220	\$ 3,284	\$ 3,350	\$ 3,417	\$ 3,485
	\$ 669	\$ 682	\$ 1,428	\$ 709	\$ 724	\$ 3,212	\$ 753	\$ 768	\$ 1,608	\$ 799	\$ 815	\$ 3,052
See Breakout	\$ 4,02	\$ 4,10	\$ 8,58	\$ 4,26	\$ 4,35	\$ 19,30	\$ 4,52	\$ 4,62	\$ 9,66	\$ 4,80	\$ 4,90	\$ 18,34
See Breakout	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,819	\$ -	\$ -	\$ 9,892	\$ -	\$ -	\$ 36,473

EFOR	3.0%		
PM ₁₀ lbm/hr	37,0000	For all Units	
NO _x ppm	4.00	For all Units	
SO ₂ lb/MMBTU			
Hg ₁ lb/TBTU	0.0000	For all Units	
CO ppm	4.00	For all Units	
Electrical Interconnection Cost, k\$	\$40m	All included in Construction	
Gas Supply Costs, k\$	\$25m		
Water costs, k\$/yr	\$284k		
Water Usage, acre-ft/yr	36	For All Units	
Wet or dry cooled	Dry	Based on operating hours per year	
Supplemental firing	No		

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
2X1 CC Max Fire, Dry Cooled
All costs in year 2014 dollars

Data Description													
Ambient Dry Bulb Temperature, F													
Max (100%) Net Capacity MW													
75% Net Capacity, MW													
50% Net Capacity, MW													
30% Net Capacity, MW													
Supplemental / Ducts Capacity MW													
Supplemental / Ducts Heat Rate													
HR 100% Loading, BTU/kW-hr (HHV)													
HR 75% Loading, BTU/kW-hr (HHV)													
HR 50% Loading, BTU/kW-hr (HHV)													
HR 30% (Min) Loading, BTU/kW-hr (HHV)													
Cold Start to Full Load, m													
Hot Start to Full Load, m													
Ramp Rate, MW/m													
Construction Costs k\$													
Escalation Rates for Construction													
Annual S - Curve assumption													
Est Annual Capacity Factor, %													
Fixed O&M Cost, \$/kWh													
Variable O&M Costs, \$/kWh													
Variable O&M Costs, \$/MWh													
On-going CapX, \$/kWh													
EFOR													
PM, lbm/hr													
NOx, ppm													
SO2, lb/MMBTU													
Hg, lb/TBTU													
CO ppm													
Electrical Interconnection Cost, k\$													
Gas Supply Costs, k\$													
Water costs, k\$/yr													
Water Usage, acre-ft/yr													
Wet or dry cooled													
Supplemental firing													

Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Year 24	Year 25
\$ 3,555	\$ 3,626	\$ 3,698	\$ 3,772	\$ 3,848	\$ 3,925	\$ 4,003	\$ 4,083	\$ 4,165	\$ 4,248	\$ 4,333	\$ 4,420	\$ 4,508
\$ 848	\$ 865	\$ 1,811	\$ 900	\$ 918	\$ 1,921	\$ 955	\$ 974	\$ 2,039	\$ 1,013	\$ 1,034	\$ 2,164	\$ 1,075
\$ 5.10	\$ 5.20	\$ 10.88	\$ 5.41	\$ 5.52	\$ 11.55	\$ 5.74	\$ 5.85	\$ 12.25	\$ 6.09	\$ 6.21	\$ 13.00	\$ 6.46
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,257	\$ -

Data Description

Data Description	Values	Notes
Ambient Dry Bulb Temperature, F	Summer, 96	Winter, 20
Max (100%) Net Capacity, MW	575.4	633.7
75% Net Capacity, MW	431.6	475.3
50% Net Capacity, MW	287.7	306.8
30% Net Capacity, MW	172.6	184.1
Supplemental / Ducts Capacity, MW	757.7	807.2
Supplemental / Ducts Heat Rate	7,593	7,322
HR 100% Loading, BTU/kw-hr (HHV)	7,021	6,806
HR 75% Loading, BTU/kw-hr (HHV)	7,230	6,876
HR 50% Loading, BTU/kw-hr (HHV)	7,340	6,914
HR 30% (Min) Loading, BTU/kw-hr (HHV)	8,549	7,566
		7,390
		2 Units
		2 Units
		1 Unit at Full Load
		1 Unit at Half Load

Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Total
\$994	\$38,688	\$202,800	\$297,993	\$65,534	\$0	\$606,008

60

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12
See Breakout	\$ 1,350	\$ 1,377	\$ 1,404	\$ 1,432	\$ 1,461	\$ 1,490	\$ 1,520	\$ 1,551	\$ 1,582	\$ 1,613	\$ 1,645	\$ 1,678
	\$ 562	\$ 574	\$ 1,317	\$ 597	\$ 609	\$ 3,095	\$ 633	\$ 646	\$ 1,483	\$ 672	\$ 686	\$ 2,920
See Breakout	\$ 3.38	\$ 3.45	\$ 7.92	\$ 3.59	\$ 3.66	\$ 3.81	\$ 3.81	\$ 3.88	\$ 3.91	\$ 4.04	\$ 4.12	\$ 17.55
See Breakout	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,819	\$ -	\$ -	\$ 9,892	\$ -	\$ -	\$ 36,473

3.0%

0.0%	For all Units
37.0000	For all Units
4.00	For all Units

0.0000 For all Units

0.0000	For all Units
4.00	For all Units

All included in Construction \$

\$12m

36 Based on operating hours per year

Dry

20

Electrical Interconnection Cost, k\$

Gas Supply Costs, k\$

Water costs, k\$/yr

Water Usage, acre-ft/yr

Wet or dry cooled

Supplemental firing

1st CT AT GAINES COUNTY- OPERATIONAL AND COST MODELING DATA

Texas Location
2X1 CC Max Fire, Dry Cooled
All costs in year 2014 dollars

Data Description													
Ambient Dry Bulb Temperature, F													
Max (100%) Net Capacity MW													
75% Net Capacity, MW													
50% Net Capacity, MW													
30% Net Capacity, MW													
Supplemental / Ducts Capacity MW													
Supplemental / Ducts Heat Rate													
HR 100% Loading, BTU/KW-hr (HHV)													
HR 75% Loading, BTU/KW-hr (HHV)													
HR 50% Loading, BTU/KW-hr (HHV)													
HR 30% (Min) Loading, BTU/KW-hr (HHV)													
Cold Start to Full Load, m													
Hot Start to Full Load, m													
Ramp Rate, MW/m													
Construction Costs k\$													
Escalation Rates for Construction													
Annual S - Curve assumption													
Est Annual Capacity Factor, %													
Fixed O&M Cost, \$/kWh													
Variable O&M Costs, \$/kWh													
Variable O&M Costs, \$/MWh													
On-going CapX, \$/kWh													
EFOR													
PM, lbm/hr													
NOx, ppm													
SO2, lb/MMBTU													
Hg, lb/TBTU													
CO ppm													
Electrical Interconnection Cost, k\$													
Gas Supply Costs, k\$													
Water costs, k\$/yr													
Water Usage, acre-ft/yr													
Wet or dry cooled													
Supplemental firing													

Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Year 24	Year 25
\$ 1,712	\$ 1,746	\$ 1,781	\$ 1,817	\$ 1,853	\$ 1,890	\$ 1,928	\$ 1,966	\$ 2,006	\$ 2,046	\$ 2,087	\$ 2,129	\$ 2,171
\$ 713	\$ 728	\$ 1,670	\$ 757	\$ 772	\$ 1,773	\$ 803	\$ 819	\$ 1,881	\$ 852	\$ 870	\$ 1,996	\$ 905
\$ 4.29	\$ 4.37	\$ 10.04	\$ 4.55	\$ 4.64	\$ 10.65	\$ 4.83	\$ 4.92	\$ 11.31	\$ 5.12	\$ 5.23	\$ 12.00	\$ 5.44
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,257	\$ -

SPS Forecasted Operational Detail

Summary Sheet - Base Case Model Run

System Costs (\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements	129,065	134,822	137,782	140,953	143,475	154,344	173,324	179,644	179,171	180,841	168,904	167,399	160,148	153,625
Fixed O&M	239,965	252,691	256,722	269,037	228,491	220,839	223,383	218,173	233,480	244,761	281,419	287,449	308,717	346,823
Variable O&M	633,234	687,634	760,648	840,091	872,078	953,502	1,010,602	1,030,928	1,088,119	1,119,949	1,146,870	1,212,118	1,248,999	1,322,877
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	-47	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,002,264	1,075,100	1,155,152	1,250,081	1,244,044	1,328,685	1,407,309	1,428,745	1,500,770	1,545,551	1,597,193	1,666,966	1,717,865	1,823,325

Fuel Burn (1000 MMBtu)

Coal	127,816	134,963	134,377	134,239	136,879	135,969	133,770	137,227	133,434	133,192	139,737	137,767	135,319	140,197
Natural Gas	58,230	54,950	59,195	63,873	62,575	65,039	65,450	60,727	63,641	66,486	64,769	66,333	68,020	68,086

Emission Tons

CO2	19,728,510	19,975,158	20,681,456	21,453,212	21,273,956	21,306,058	21,800,830	21,742,098	21,713,308	21,462,556	21,969,826	22,009,462	21,258,178	21,349,426
SOX	37,314	38,466	39,339	40,313	40,335	40,010	40,975	41,636	41,088	40,448	42,027	41,832	40,149	40,510
NOX	14,003	14,080	14,599	15,362	15,615	15,633	16,150	16,074	16,084	14,954	14,719	14,744	13,660	13,439

Energy Mix (GWh)

Coal	12572.5	13281.9	13226.1	13210.5	13487.0	13388.1	13170.5	13516.9	13134.1	13113.7	13768.3	13566.7	13325.4	13815.0
Natural Gas	7251.7	6898.6	7450.0	7943.6	7469.5	7710.8	7742.3	7213.8	7543.8	8455.0	8651.0	8871.9	9439.7	9559.9
Wind	5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil	0.2	0.2	0.2	0.3	0.4	0.7	0.5	0.4	0.6	0.6	0.4	0.4	0.4	0.5
Solar	111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass	0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control	1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases	2521.9	2158.0	2769.7	3309.5	2929.8	2909.1	3742.7	3637.6	3918.9	3541.1	3489.7	3698.4	3038.8	2542.0
Dump Energy & Emmergency Purchases	0.1	-1.9	0.3	1.0	1.7	1.8	1.1	0.7	2.4	1.3	1.0	1.0	0.1	0.4

Summary Sheet - Base Case Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	153,285	147,737	143,943	147,452	150,868	145,034	148,448	135,976	139,696	125,501	128,543	102,633	104,912	59,930
Fixed O&M	362,960	391,455	440,989	459,521	466,701	506,651	585,673	611,819	669,924	687,985	738,175	783,890	848,264	896,592
Variable O&M	1,400,798	1,469,910	1,532,439	1,618,598	1,718,268	1,782,911	1,929,055	2,092,890	2,169,181	2,328,432	2,438,465	2,576,050	2,688,119	2,873,210
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,917,043	2,009,102	2,117,372	2,225,572	2,335,837	2,434,596	2,663,176	2,840,685	2,978,801	3,141,918	3,305,183	3,462,574	3,641,295	3,829,732

Fuel Burn (1000 MMBTU)

Coal	136,953	137,295	142,395	139,825	137,924	143,248	140,778	116,651	124,051	97,481	96,686	78,646	74,606	39,081
Natural Gas	72,639	85,437	85,899	93,881	97,935	100,930	127,383	154,956	156,765	181,287	187,843	204,924	214,569	241,535

Emission Tons

CO2	21,581,570	21,318,102	21,999,696	22,381,896	22,835,742	23,273,812	23,884,442	23,072,298	23,806,094	22,604,122	22,965,540	21,828,172	21,895,084	20,356,250
SOX	40,301	38,238	39,782	39,506	40,019	40,914	38,873	33,149	34,620	28,472	28,478	23,585	22,343	14,786
NOX	13,539	12,468	12,875	12,889	13,252	13,083	12,081	10,635	10,986	9,311	9,376	7,932	7,583	5,815

Energy Mix (GWh)

Coal	13483.4	13523.2	14037.2	13772.2	13585.9	14121.1	13864.1	11557.2	12289.0	9717.0	9644.1	7878.8	7471.1	3946.4
Natural Gas	10174.7	12123.0	12283.1	13360.5	13859.3	14484.7	18384.8	22423.5	22753.8	26115.0	26979.4	29575.5	31015.0	34881.0
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.4	0.5	0.7	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	2938.9	1634.1	1784.4	2043.6	2572.0	2339.4	1585.6	1731.9	1506.7	1989.0	2042.3	2103.9	2004.7	2488.9
Dump Energy & Emmergency Purchases	0.7	0.1	0.7	0.7	1.7	0.2	0.4	0.1	0.2	0.1	0.1	0.1	0.0	0.0

[illegible]

Summary Sheet - High Load Model Run

System Costs (\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements	129,065	134,822	137,782	154,219	173,150	174,153	174,787	175,792	175,529	177,381	165,577	164,147	156,937	150,445
Fixed O&M	239,965	252,691	260,203	269,635	224,437	233,031	263,163	263,658	285,004	305,035	346,577	368,971	409,781	433,429
Variable O&M	633,234	687,634	775,433	876,857	925,626	1,003,197	1,068,367	1,113,371	1,195,080	1,261,765	1,321,099	1,399,390	1,484,166	1,601,863
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	-47	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,002,264	1,075,100	1,173,419	1,300,711	1,323,213	1,410,380	1,506,317	1,552,821	1,655,614	1,744,182	1,833,253	1,932,507	2,050,884	2,185,736

Fuel Burn (1000 MMBtu)

Coal	127,816	134,963	134,557	134,708	137,300	137,218	136,019	140,313	136,703	136,444	142,675	140,165	138,213	143,370
Natural Gas	58,230	54,950	61,103	69,594	70,927	78,176	78,299	76,895	82,402	89,999	93,781	100,891	105,043	104,908

Emission Tons

CO2	19,728,510	19,975,158	21,040,950	22,275,304	22,411,432	22,012,662	22,485,346	22,813,228	23,072,392	23,172,140	23,931,942	23,765,228	23,601,440	24,340,484
SOX	37,314	38,466	39,845	41,275	41,625	40,064	41,254	42,286	42,013	41,434	42,749	41,502	40,644	42,381
NOX	14,003	14,080	14,927	16,097	16,666	15,225	15,189	15,459	15,638	14,898	14,865	14,143	13,790	14,307

Energy Mix (GWh)

Coal	12572.5	13281.9	13243.8	13257.0	13528.8	13510.9	13392.9	13824.7	13460.9	13438.3	14061.7	13803.9	13612.4	14131.4
Natural Gas	7251.7	6898.6	7661.6	8559.2	8315.2	9816.3	10230.9	10038.8	10714.6	12126.0	12925.4	14219.3	14864.0	14831.6
Wind	5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil	0.2	0.2	0.3	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.5	0.4
Solar	111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass	0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control	1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases	2521.9	2158.0	3035.3	3795.3	3612.6	2754.3	3568.4	3551.0	3963.4	3621.1	3463.6	3147.7	2889.7	3144.5
Dump Energy & Emmergency Purchases	0.1	-1.9	0.5	0.9	0.9	0.1	0.2	0.2	1.1	0.4	1.0	0.0	0.3	0.6

Summary Sheet - High Load Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	150,131	144,604	140,817	144,305	147,792	142,370	146,408	134,336	138,164	123,994	127,061	101,178	103,485	58,532
Fixed O&M	470,147	524,476	561,411	620,691	629,705	694,560	786,329	834,967	907,450	959,300	1,039,743	1,110,930	1,207,286	1,309,290
Variable O&M	1,698,653	1,817,506	1,913,696	2,056,136	2,204,748	2,327,525	2,526,377	2,752,899	2,884,731	3,096,822	3,267,534	3,481,954	3,651,652	3,908,495
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	2,318,931	2,486,585	2,615,924	2,821,132	2,982,245	3,164,455	3,459,115	3,722,202	3,930,345	4,180,116	4,434,338	4,694,062	4,962,423	5,276,318

Fuel Burn (1000 MMBtu)

Coal	140,276	138,926	144,001	141,244	139,186	144,283	140,927	116,651	124,051	97,481	96,686	78,646	74,606	39,081
Natural Gas	116,423	133,050	137,728	151,572	162,361	169,806	202,223	234,446	241,693	270,901	283,995	307,216	322,229	356,981

Emission Tons

CO2	24,478,626	24,553,686	25,479,340	26,017,454	26,608,254	27,385,326	28,282,506	27,889,408	28,905,840	27,975,386	28,600,036	27,867,862	28,172,218	26,880,300
SOX	41,140	39,235	40,752	40,074	40,056	41,092	38,908	33,542	34,936	28,723	28,427	23,685	22,157	14,088
NOX	13,814	13,020	13,419	13,256	13,416	13,361	12,356	11,097	11,436	9,729	9,676	8,331	7,861	5,889

Energy Mix (GWh)

Coal	13815.0	13682.9	14194.2	13909.8	13707.9	14221.0	13878.2	11557.2	12289.0	9717.0	9644.1	7878.8	7471.1	3946.4
Natural Gas	16617.7	18988.1	19818.3	21814.6	23218.6	24472.9	29191.2	33841.8	34934.3	39138.9	41015.7	44394.3	46806.6	51869.7
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.3	0.5	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	2920.8	1963.7	2101.3	2156.2	2398.1	2279.7	1570.8	1944.9	1673.7	2117.9	1994.5	2143.1	1876.6	2063.0
Dump Energy & Emmergency Purchases	0.0	0.5	0.1	0.6	0.4	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0

Summary Sheet - High Load Model Run

[illegible]

Summary Sheet - Low Load Model Run

System Costs (\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements	129,065	134,822	137,782	140,953	143,475	140,320	141,953	143,877	144,460	147,101	136,058	135,387	128,942	123,221
Fixed O&M	239,965	252,691	253,240	260,390	216,177	213,209	220,602	211,174	222,256	229,965	239,724	262,885	277,765	288,718
Variable O&M	633,234	687,634	746,003	803,254	816,686	875,475	913,247	914,133	947,954	990,522	982,794	1,007,634	1,048,012	1,105,089
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	-47	0	0	0	0	0	0	0	-1	0	0	-21	-72
Total System Costs	1,002,264	1,075,100	1,137,025	1,204,597	1,176,339	1,229,004	1,275,802	1,269,184	1,314,670	1,367,588	1,358,576	1,405,906	1,454,698	1,516,956

Fuel Burn (1000 MMBtu)

Coal	127,816	134,963	134,183	133,810	136,198	135,008	132,407	135,499	131,130	129,608	135,722	134,036	130,793	133,771
Natural Gas	58,230	54,950	57,397	59,521	56,975	56,050	52,428	47,320	47,068	44,785	46,044	47,915	44,844	41,274

Emission Tons

CO2	19,728,510	19,975,158	20,320,472	20,635,420	20,154,962	19,875,400	20,103,862	19,707,690	19,404,646	19,509,774	19,529,890	19,060,000	18,507,776	18,447,232
SOX	37,314	38,466	38,814	39,165	38,692	38,167	39,129	39,092	38,366	38,903	39,064	37,863	37,049	37,452
NOX	14,003	14,080	14,271	14,614	14,556	14,305	14,619	14,226	14,011	14,205	13,275	12,599	12,283	12,239

Energy Mix (GWh)

Coal	12572.5	13281.9	13207.1	13168.2	13419.4	13293.3	13037.2	13347.2	12906.2	12758.5	13368.7	13192.4	12867.6	13158.0
Natural Gas	7251.7	6898.6	7249.0	7464.3	6878.8	6772.3	6379.7	5805.9	5800.5	5527.5	6156.2	6590.3	6200.1	5728.0
Wind	5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil	0.2	0.2	0.2	0.3	0.3	0.5	0.5	0.4	0.4	0.6	0.5	0.4	0.5	0.6
Solar	111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass	0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control	1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases	2521.9	2158.0	2494.8	2709.7	2080.7	1985.6	2877.4	2421.4	2686.8	3184.4	2375.8	1963.6	1938.6	1761.2
Dump Energy & Emergency Purchases	0.1	-1.9	0.2	0.4	0.5	1.0	1.1	0.5	1.3	2.9	0.7	0.1	-0.1	-1.1

Summary Sheet - Low Load Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	123,689	151,450	163,503	166,408	169,360	163,216	166,343	153,338	156,241	141,131	143,240	116,377	117,676	71,679
Fixed O&M	297,899	295,490	319,171	351,369	342,838	374,543	411,291	430,714	476,046	487,862	511,842	542,072	594,447	619,143
Variable O&M	1,154,016	1,207,848	1,227,807	1,266,755	1,327,899	1,372,174	1,470,846	1,584,540	1,623,785	1,740,946	1,804,174	1,895,542	1,963,918	2,092,844
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,575,605	1,654,787	1,710,481	1,784,531	1,840,097	1,909,933	2,048,480	2,168,592	2,256,072	2,369,938	2,459,256	2,553,991	2,676,041	2,783,666

Fuel Burn (1000 MMBtu)

Coal	131,144	131,822	136,394	134,643	133,834	139,289	139,688	116,313	123,574	97,472	96,680	78,646	74,606	39,081
Natural Gas	43,125	49,727	51,029	55,348	57,432	54,485	70,701	92,183	91,696	112,674	114,916	129,651	136,291	159,429

Emission Tons

CO2	18,497,064	18,445,028	18,564,408	18,687,790	18,929,394	19,420,994	20,356,938	19,470,874	19,942,116	18,506,638	18,668,582	17,223,968	17,055,906	15,259,262
SOX	37,218	36,352	36,616	36,291	36,603	38,366	38,431	33,355	34,551	28,295	28,392	23,140	21,772	14,088
NOX	12,280	11,849	11,589	11,489	11,697	11,932	11,744	10,535	10,753	8,997	9,085	7,466	7,045	5,204

Energy Mix (GWh)

Coal	12892.5	12968.5	13428.8	13248.4	13176.1	13726.7	13759.2	11524.7	12243.0	9716.1	9643.5	7878.8	7471.1	3946.4
Natural Gas	5970.4	6804.9	7215.4	7874.3	8129.4	7766.2	10070.6	13224.7	13243.0	16173.4	16457.4	18720.8	19739.2	23133.2
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.6	0.7	0.5	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	2044.8	1382.3	871.3	975.6	1218.8	1465.7	1497.8	1912.1	1548.0	1900.6	2007.0	1860.2	1688.2	2100.2
Dump Energy & Emmergency Purchases	1.8	1.4	0.1	0.2	0.4	0.8	0.6	0.0	0.1	0.1	0.2	0.0	0.0	0.0

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Summary Sheet - High Gas Model Run

System Costs (\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements	129,065	134,822	137,782	140,953	143,475	154,344	173,324	179,644	179,171	180,841	168,904	167,399	160,148	153,625
Fixed O&M	239,965	252,691	256,722	269,037	228,491	220,839	223,383	218,173	233,480	244,761	281,419	287,449	308,717	346,823
Variable O&M	633,234	687,634	774,692	865,443	911,129	1,026,194	1,111,252	1,137,673	1,212,890	1,261,163	1,298,625	1,402,224	1,446,750	1,528,768
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	-65	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,002,264	1,075,082	1,169,196	1,275,433	1,283,096	1,401,377	1,507,959	1,535,491	1,625,541	1,686,765	1,748,948	1,857,071	1,915,615	2,029,216

Fuel Burn (1000 MMBtu)

Coal	127,816	134,963	135,061	135,017	137,678	136,728	134,835	138,741	134,690	134,326	140,773	138,499	136,306	141,180
Natural Gas	58,230	54,950	59,690	64,600	63,387	66,104	66,390	61,902	64,699	67,666	66,231	67,549	69,446	69,964

Emission Tons

CO2	19,728,510	19,975,158	20,684,280	21,457,628	21,278,120	21,310,986	21,818,078	21,766,684	21,734,814	21,452,504	21,943,866	21,983,644	21,217,716	21,288,560
SOX	37,314	38,466	39,286	40,227	40,243	39,871	40,881	41,532	40,985	40,291	41,800	41,632	39,895	40,154
NOX	14,003	14,080	14,551	15,315	15,569	15,590	16,100	16,014	16,039	14,863	14,596	14,640	13,507	13,254

Energy Mix (GWh)

Coal	12572.5	13281.9	13297.9	13291.9	13570.3	13466.1	13281.4	13675.0	13264.9	13231.5	13875.1	13641.5	13426.4	13914.8
Natural Gas	7251.7	6898.6	7517.0	8033.9	7563.7	7830.8	7852.5	7353.2	7669.0	8605.2	8835.9	9024.8	9637.2	9815.4
Wind	5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil	0.2	0.2	0.2	0.3	0.5	0.7	0.6	0.4	0.6	0.7	0.4	0.4	0.4	0.6
Solar	111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass	0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control	1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases	2521.9	2158.0	2630.9	3137.8	2752.2	2711.1	3521.6	3340.2	3662.8	3272.9	3198.0	3470.6	2740.2	2186.5
Dump Energy & Emmergency Purchases	0.1	-1.9	0.3	1.0	1.7	1.8	1.1	0.7	2.4	1.3	1.0	1.0	0.1	0.4

Summary Sheet - High Gas Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	153,285	147,737	143,943	147,452	150,868	145,034	148,448	135,976	139,696	125,501	128,543	102,633	104,912	59,930
Fixed O&M	362,960	391,455	440,989	459,521	466,701	506,651	585,673	611,819	669,924	687,985	738,175	783,890	848,264	896,592
Variable O&M	1,641,220	1,735,261	1,816,525	1,976,144	2,137,392	2,230,090	2,468,209	2,778,137	2,887,886	3,210,394	3,393,058	3,662,677	3,871,839	4,283,299
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	2,157,465	2,274,453	2,401,458	2,583,118	2,754,960	2,881,775	3,202,331	3,525,931	3,697,505	4,023,880	4,259,776	4,549,200	4,825,015	5,239,821

Fuel Burn (1000 MMBtu)

Coal	137,931	137,323	142,444	139,918	138,057	143,349	140,775	116,651	124,051	97,481	96,686	78,646	74,606	39,081
Natural Gas	74,500	84,314	85,591	93,748	97,139	100,517	124,586	151,424	153,263	178,007	183,759	200,918	210,810	238,670

Emission Tons

CO2	21,524,606	21,377,422	22,020,232	22,394,170	22,878,114	23,300,036	24,043,406	23,271,486	24,010,824	22,789,322	23,176,024	22,045,302	22,098,264	20,507,622
SOX	39,955	38,515	39,870	39,553	40,216	41,019	39,569	34,030	35,515	29,270	29,404	24,534	23,232	15,441
NOX	13,360	12,584	12,911	12,908	13,330	13,125	12,389	11,023	11,381	9,665	9,784	8,351	7,975	6,105

Energy Mix (GWh)

Coal	13583.7	13526.2	14042.1	13781.4	13599.4	14131.2	13863.8	11557.2	12289.0	9717.0	9644.1	7878.8	7471.1	3946.4
Natural Gas	10424.8	11963.4	12234.2	13337.7	13751.6	14428.6	17980.8	21912.8	22235.0	25652.4	26442.9	29025.2	30500.1	34501.3
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.6	0.6	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	2588.4	1790.6	1828.3	2057.1	2666.1	2385.4	1989.8	2242.6	2025.5	2451.6	2578.8	2654.1	2519.6	2868.6
Dump Energy & Emmergency Purchases	0.7	0.1	0.7	0.7	1.7	0.2	0.4	0.1	0.2	0.1	0.1	0.1	0.0	0.0

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Summary Sheet - Low Gas Model Run

System Costs (\$000)		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements		129,065	134,822	137,782	140,953	143,475	154,344	173,324	179,644	179,171	180,841	168,904	167,399	160,148	153,625
Fixed O&M		239,965	252,691	256,722	269,037	228,491	220,839	223,383	218,173	233,480	244,761	281,419	287,449	308,717	346,823
Variable O&M		633,234	687,634	746,498	815,516	835,180	888,631	924,196	940,781	984,577	1,007,601	1,028,561	1,068,313	1,102,503	1,171,887
Emissions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump		0	-34	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs		1,002,264	1,075,113	1,141,003	1,225,506	1,207,146	1,263,815	1,320,903	1,338,598	1,397,228	1,433,203	1,478,884	1,523,161	1,571,368	1,672,335
Fuel Burn (1000 MMBtu)															
Coal		127,816	134,963	133,519	133,196	135,569	134,469	132,410	135,429	132,088	131,868	138,356	136,369	133,107	137,007
Natural Gas		58,230	54,950	58,674	63,134	61,539	63,599	64,342	59,453	62,572	65,779	64,455	66,118	67,685	66,917
Emission Tons															
CO2		19,728,510	19,975,158	20,679,788	21,452,402	21,255,394	21,288,300	21,777,354	21,713,104	21,698,186	21,489,206	21,990,762	22,034,454	21,313,134	21,403,652
SOX		37,314	38,466	39,396	40,398	40,427	40,160	41,072	41,724	41,175	40,522	42,035	41,817	40,141	40,624
NOX		14,003	14,080	14,670	15,448	15,666	15,696	16,202	16,130	16,138	15,056	14,758	14,779	13,741	13,624
Energy Mix (GWh)															
Coal		12572.5	13281.9	13135.5	13100.0	13349.2	13231.3	13027.7	13327.5	12993.9	12979.4	13632.4	13427.6	13101.5	13483.4
Natural Gas		7251.7	6898.6	7371.4	7838.7	7347.6	7546.2	7614.4	7068.6	7423.4	8345.7	8579.9	8813.0	9333.8	9329.2
Wind		5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil		0.2	0.2	0.2	0.3	0.4	0.6	0.5	0.4	0.6	0.6	0.3	0.3	0.3	0.4
Solar		111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass		0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control		1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases		2521.9	2158.0	2938.9	3525.0	3189.6	3230.6	4013.5	3972.3	4179.5	3784.7	3696.8	3896.5	3368.6	3104.3
Dump Energy & Emmergency Purchases		0.1	-1.9	0.3	1.0	1.7	1.8	1.1	0.7	2.4	1.3	1.0	1.0	0.1	0.4

Summary Sheet - Low Gas Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	153,285	147,737	143,943	147,452	150,868	145,034	148,448	135,976	139,696	125,501	128,543	102,633	104,912	59,930
Fixed O&M	362,960	391,455	440,989	459,521	466,701	506,651	585,673	611,819	669,924	687,985	738,175	783,890	848,264	896,592
Variable O&M	1,227,442	1,281,685	1,334,127	1,374,184	1,435,373	1,483,299	1,577,046	1,648,286	1,706,160	1,765,983	1,831,813	1,889,733	1,948,061	2,005,090
Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,743,686	1,820,877	1,919,060	1,981,157	2,052,942	2,134,984	2,311,167	2,396,080	2,515,780	2,579,469	2,698,532	2,776,256	2,901,237	2,961,612

Fuel Burn (1000 MMBtu)

Coal	134,597	136,006	140,953	138,586	136,757	142,007	139,266	114,245	119,455	94,468	92,740	72,407	67,353	35,374
Natural Gas	71,883	87,200	88,525	95,730	100,006	102,459	136,399	164,939	167,754	192,283	198,048	216,291	227,190	253,334

Emission Tons

CO2	21,649,720	21,310,352	21,962,040	22,337,336	22,753,746	23,135,718	23,301,118	22,420,604	23,030,218	21,933,080	22,305,022	21,050,428	21,028,596	19,623,286
SOX	40,396	37,871	39,182	39,095	39,529	40,410	36,428	30,426	31,426	25,573	25,677	20,303	18,691	11,632
NOX	13,676	12,374	12,676	12,771	13,098	12,904	11,050	9,517	9,747	8,166	8,311	6,760	6,294	4,597

Energy Mix (GWh)

Coal	13241.5	13396.0	13896.6	13649.0	13471.3	14005.0	13729.5	11338.1	11860.4	9418.6	9251.1	7251.9	6739.4	3563.7
Natural Gas	9999.8	12273.3	12561.0	13538.1	14085.4	14714.1	19723.4	23880.7	24386.7	27670.6	28428.6	31199.9	32812.4	36507.0
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.4	0.5	0.6	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	3355.8	1611.0	1647.3	1989.3	2460.7	2226.0	381.6	493.9	302.5	731.8	986.0	1106.4	939.0	1245.6
Dump Energy & Emmergency Purchases	0.7	0.1	0.7	0.7	1.7	0.2	0.4	0.1	0.2	0.1	0.1	0.1	0.0	0.0

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Summary Sheet - High CO2 Model Run

System Costs (\$000)		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements		129,065	134,822	137,782	140,953	143,475	154,344	173,324	179,644	179,171	180,841	168,904	167,399	160,148	153,625
Fixed O&M		239,965	252,691	256,722	269,037	228,491	220,839	223,383	218,173	233,480	244,761	281,419	287,449	308,717	346,823
Variable O&M		753,200	799,826	891,112	996,892	1,020,404	1,092,503	1,170,563	1,194,457	1,268,391	1,285,278	1,313,279	1,398,829	1,414,014	1,479,850
Emissions		687,632	736,871	779,223	818,412	854,242	898,878	931,698	949,972	961,560	969,364	1,004,996	1,024,705	1,001,687	1,027,197
Dump		0	-189	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs		1,809,862	1,924,021	2,064,839	2,225,294	2,246,613	2,366,564	2,498,968	2,542,246	2,642,602	2,680,244	2,768,597	2,878,381	2,884,567	3,007,496
Fuel Burn (1000 MMBtu)															
Coal		78,510	91,489	97,381	99,955	110,923	119,020	121,429	123,196	120,052	112,594	112,255	111,572	97,852	95,629
Natural Gas		113,767	102,727	99,900	101,058	89,228	81,680	79,377	75,937	77,818	89,122	95,144	94,794	109,177	115,365
Emission Tons															
CO2		16,771,769	17,316,116	18,356,172	19,343,440	19,720,080	20,224,840	20,905,912	20,752,816	20,771,742	19,801,668	19,688,942	19,863,858	18,052,242	17,562,980
SOX		21,692	24,767	27,583	29,673	32,807	35,103	36,936	37,175	36,876	33,425	32,499	32,904	27,006	25,148
NOX		11,852	12,078	12,808	13,823	14,695	14,865	15,305	15,131	15,196	13,039	11,874	12,101	9,612	8,727
Energy Mix (GWh)															
Coal		7269.2	8632.8	9300.4	9599.1	10778.1	11621.6	11876.5	12045.9	11737.0	10945.2	10861.3	10801.8	9330.5	9037.6
Natural Gas		13569.5	12403.6	12181.8	12179.4	10345.3	9578.2	9367.3	8983.0	9208.4	11366.3	12644.9	12595.6	14983.2	16016.6
Wind		5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil		0.3	0.4	0.4	0.5	0.8	1.1	0.9	0.8	0.9	0.8	0.6	0.5	0.4	0.4
Solar		111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass		0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control		1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases		1507.4	1303.9	1963.4	2684.9	2762.7	2807.7	3411.4	3339.1	3651.0	2798.0	2402.6	2739.5	1490.1	862.7
Dump Energy & Emmergency Purchases		0.1	-3.9	0.3	1.0	1.7	1.8	1.1	0.7	2.4	1.3	1.0	1.0	0.1	0.4

Summary Sheet - High CO2 Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	153,285	147,737	143,943	147,452	150,868	145,034	148,448	135,976	139,696	125,501	128,543	102,633	104,912	59,930
Fixed O&M	362,960	391,455	440,989	459,521	466,701	506,651	585,673	611,819	669,924	687,985	738,175	783,890	848,264	896,592
Variable O&M	1,572,797	1,613,364	1,688,369	1,784,309	1,895,784	1,975,138	2,118,872	2,273,816	2,357,773	2,503,605	2,621,134	2,747,837	2,853,098	2,996,034
Emissions	1,062,741	1,096,736	1,135,063	1,207,918	1,276,511	1,287,839	1,373,268	1,384,068	1,446,980	1,465,318	1,531,062	1,508,564	1,558,627	1,544,365
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	3,151,782	3,249,292	3,408,365	3,599,200	3,789,864	3,914,662	4,226,261	4,405,679	4,614,373	4,782,409	5,018,915	5,142,925	5,364,901	5,496,922

Fuel Burn (1000 MMBtu)

Coal	95,117	88,484	86,856	89,655	93,915	87,815	82,238	65,793	66,794	55,440	55,260	41,646	38,025	19,921
Natural Gas	118,547	134,218	140,943	146,497	148,563	159,941	184,723	208,448	212,819	231,796	239,092	252,841	261,018	277,639

Emission Tons

CO2	17,971,882	17,319,910	17,422,910	18,127,272	18,887,250	18,367,666	19,002,646	18,697,996	19,043,732	18,828,722	19,187,152	18,463,136	18,581,014	17,983,516
SOX	25,607	22,165	21,431	22,360	24,094	21,719	19,938	16,004	16,027	13,301	13,297	9,675	8,685	4,829
NOX	8,970	7,658	7,344	7,644	8,270	7,151	6,398	5,392	5,405	4,623	4,658	3,604	3,340	2,389

Energy Mix (GWh)

Coal	9010.1	8299.1	8076.5	8414.8	8906.1	8201.5	7608.5	6083.0	6107.5	5119.8	5104.0	3779.5	3417.5	1776.1
Natural Gas	16405.5	18767.1	19897.0	20576.6	20670.9	22591.1	26198.6	29585.9	30433.1	32674.8	33542.5	35735.2	37068.4	39507.7
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.4	0.5	0.6	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	1181.4	214.1	131.3	185.1	440.1	152.6	27.4	43.7	8.9	26.3	19.3	43.5	4.8	32.5
Dump Energy & Emmergency Purchases	0.7	0.1	0.7	0.7	1.7	0.2	0.4	0.1	0.2	0.1	0.1	0.1	0.0	0.0

[illegible]

Summary Sheet - Med CO2 Model Run

System Costs (\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements	129,065	134,822	137,782	140,953	143,475	154,344	173,324	179,644	179,171	180,841	168,904	167,399	160,148	153,625
Fixed O&M	239,965	252,691	256,722	269,037	228,491	220,839	223,383	218,173	233,480	244,761	281,419	287,449	308,717	346,823
Variable O&M	683,048	729,907	814,677	902,795	930,623	1,011,474	1,091,046	1,110,810	1,176,714	1,202,048	1,233,143	1,302,530	1,331,752	1,403,882
Emissions	371,783	397,465	414,561	437,593	451,021	468,569	472,255	484,773	489,928	501,415	522,290	538,233	535,140	552,211
Dump	0	-156	-1	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,423,862	1,514,728	1,623,741	1,750,378	1,753,610	1,855,226	1,960,008	1,993,399	2,079,293	2,129,065	2,205,755	2,295,611	2,335,758	2,456,541

Fuel Burn (1000 MMBtu)

Coal	109,379	119,956	120,967	122,820	127,641	129,615	127,328	129,949	126,613	122,040	123,537	125,479	117,344	118,318
Natural Gas	76,760	70,815	73,755	77,896	73,195	73,652	71,995	68,715	70,441	79,888	83,254	81,425	88,642	90,354

Emission Tons

CO2	18,371,088	18,863,806	19,690,806	20,574,530	20,568,778	20,758,848	21,283,772	21,165,624	21,176,212	20,477,744	20,576,948	20,885,360	19,608,628	19,430,852
SOX	31,204	33,362	34,752	36,135	37,170	37,553	38,883	39,173	38,867	36,252	36,136	37,115	33,456	32,935
NOX	12,392	12,745	13,449	14,330	14,836	14,997	15,537	15,378	15,413	13,712	12,929	13,278	11,534	11,060

Energy Mix (GWh)

Coal	10660.1	11703.4	11815.4	12018.4	12516.1	12726.2	12508.2	12764.9	12431.7	11965.6	12104.9	12320.4	11491.5	11568.5
Natural Gas	9755.0	8999.9	9345.6	9718.4	8773.9	8761.6	8575.1	8214.2	8432.9	10259.1	11165.1	10911.9	12316.9	12731.3
Wind	5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil	0.4	0.3	0.3	0.3	0.4	0.7	0.6	0.5	0.6	0.6	0.4	0.4	0.3	0.4
Solar	111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass	0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control	1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases	1930.9	1637.5	2284.8	2726.8	2596.4	2520.2	3572.2	3389.2	3732.1	2885.1	2639.0	2904.8	1995.4	1617.0
Dump Energy & Emmergency Purchases	0.1	-4.3	0.3	1.0	1.7	1.8	1.1	0.7	2.4	1.3	1.0	1.0	0.1	0.4

Summary Sheet - Med CO2 Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	153,285	147,737	143,943	147,452	150,868	145,034	148,448	135,976	139,696	125,501	128,543	102,633	104,912	59,930
Fixed O&M	362,960	391,455	440,989	459,521	466,701	506,651	585,673	611,819	669,924	687,985	738,175	783,890	848,264	896,592
Variable O&M	1,490,621	1,533,705	1,605,521	1,684,049	1,792,076	1,866,080	2,008,706	2,164,790	2,249,678	2,397,109	2,507,703	2,642,925	2,753,364	2,941,817
Emissions	567,113	605,886	629,559	676,946	706,055	723,414	766,923	769,781	803,746	802,910	839,740	821,647	846,334	803,408
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	2,573,978	2,678,783	2,820,013	2,967,968	3,115,699	3,241,179	3,509,750	3,682,366	3,863,044	4,013,505	4,214,161	4,351,095	4,552,873	4,701,748

Fuel Burn (1000 MMBtu)

Coal	116,392	113,857	113,779	120,913	122,323	119,432	112,822	94,778	95,672	81,520	81,976	66,085	61,102	31,454
Natural Gas	94,295	112,067	117,427	119,838	123,096	131,790	157,098	181,487	186,487	205,474	211,473	227,283	237,747	262,851

Emission Tons

CO2	19,758,144	19,102,148	19,306,690	20,309,142	20,950,572	20,698,374	21,229,246	20,834,280	21,153,066	20,768,052	21,200,698	20,292,130	20,269,468	19,006,150
SOX	33,052	29,398	29,138	31,217	32,343	30,865	28,648	24,395	24,349	21,030	21,302	17,081	15,498	8,988
NOX	11,247	9,598	9,417	10,042	10,545	9,659	8,763	7,698	7,663	6,754	6,879	5,651	5,193	3,637

Energy Mix (GWh)

Coal	11377.9	11131.1	11101.7	11863.4	12018.7	11704.4	11015.3	9321.8	9375.3	8043.7	8100.7	6558.8	6047.0	3110.2
Natural Gas	13234.7	15959.7	16883.2	17116.5	17439.8	18989.8	22786.5	26297.2	27164.9	29576.4	30350.4	32725.2	34324.5	37800.3
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.4	0.5	0.6	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	1984.4	189.5	119.9	196.4	558.7	251.0	32.7	93.6	9.3	200.9	214.6	274.2	119.2	405.9
Dump Energy & Emmergency Purchases	0.7	0.1	0.7	0.7	1.7	0.2	0.4	0.1	0.2	0.1	0.1	0.1	0.0	0.0

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Summary Sheet - Low CO2 Model Run

System Costs (\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Capital Revenue Requirements	129,065	134,822	137,782	140,953	143,475	154,344	173,324	179,644	179,171	180,841	168,904	167,399	160,148	153,625
Fixed O&M	239,965	252,691	256,722	269,037	228,491	220,839	223,383	218,173	233,480	244,761	281,419	287,449	308,717	346,823
Variable O&M	650,978	702,330	780,808	863,978	894,346	975,949	1,041,219	1,061,626	1,121,549	1,149,747	1,175,875	1,244,395	1,275,628	1,345,559
Emissions	154,472	164,228	170,529	179,455	184,740	190,166	192,036	196,860	199,645	206,621	218,720	222,411	225,606	236,116
Dump	-3	-76	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	1,174,477	1,253,995	1,345,841	1,453,423	1,451,052	1,541,299	1,629,961	1,656,303	1,733,845	1,781,970	1,844,918	1,921,653	1,970,100	2,082,124

Fuel Burn (1000 MMBtu)

Coal	122,121	131,590	131,202	132,326	135,215	135,220	132,900	136,031	132,709	132,702	139,370	137,555	135,066	139,624
Natural Gas	64,662	59,201	63,497	68,045	65,976	67,482	66,391	61,726	64,531	68,918	68,170	68,849	71,061	70,503

Emission Tons

CO2	19,241,958	19,686,796	20,416,386	21,258,124	21,119,654	21,205,264	21,722,356	21,651,924	21,650,528	21,348,748	21,822,418	21,900,556	21,125,686	21,223,142
SOX	35,217	37,144	38,090	39,278	39,553	39,496	40,722	41,332	40,849	39,886	41,263	41,277	39,469	39,916
NOX	13,358	13,706	14,312	15,139	15,497	15,557	16,104	16,004	16,038	14,788	14,462	14,558	13,417	13,225

Energy Mix (GWh)

Coal	11990.1	12934.5	12894.6	13019.5	13323.6	13314.0	13082.3	13395.6	13062.2	13066.9	13734.5	13547.8	13301.7	13758.0
Natural Gas	8154.6	7465.0	7981.4	8436.6	7827.3	7961.6	7834.1	7316.1	7635.0	8748.0	9067.8	9175.2	9812.8	9864.5
Wind	5615.6	6887.1	6625.5	6625.5	6621.1	6638.6	6621.1	6621.1	6621.1	6634.6	6320.7	6265.2	6957.1	7668.0
Oil	0.2	0.2	0.2	0.3	0.4	0.6	0.5	0.4	0.6	0.6	0.4	0.4	0.4	0.5
Solar	111.9	120.9	138.0	163.0	175.6	252.4	270.1	288.4	303.9	323.0	337.6	353.1	368.5	387.8
Biomass	0.0	0.0	35.0	42.0	42.0	56.2	56.1	63.1	63.1	70.3	70.1	70.1	70.1	77.3
Load Control	1.1	1.2	1.2	1.3	1.3	1.3	1.4	1.4	1.4	1.5	1.5	1.5	1.4	1.4
Market Purchases	2201.5	1939.6	2569.8	3007.6	2735.5	2732.5	3739.1	3656.7	3899.5	3294.8	3106.6	3414.0	2689.3	2294.3
Dump Energy & Emmergency Purchases	0.0	-2.6	0.3	1.0	1.7	1.8	1.1	0.7	2.4	1.3	1.0	1.0	0.1	0.4

Summary Sheet - Low CO2 Model Run

System Costs (\$000)

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Capital Revenue Requirements	153,285	147,737	143,943	147,452	150,868	145,034	148,448	135,976	139,696	125,501	128,543	102,633	104,912	59,930
Fixed O&M	362,960	391,455	440,989	459,521	466,701	506,651	585,673	611,819	669,924	687,985	738,175	783,890	848,264	896,592
Variable O&M	1,427,366	1,486,646	1,550,547	1,640,201	1,745,658	1,808,159	1,951,540	2,118,110	2,191,848	2,357,055	2,467,801	2,606,674	2,717,533	2,910,265
Emissions	241,853	260,177	275,739	283,981	290,704	306,746	335,025	329,734	351,654	336,124	348,496	337,850	348,947	326,359
Dump	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total System Costs	2,185,464	2,286,016	2,411,218	2,531,155	2,653,931	2,766,589	3,020,686	3,195,639	3,353,121	3,506,665	3,683,015	3,831,047	4,019,656	4,193,145

Fuel Burn (1000 MMBtu)

Coal	136,615	137,645	142,899	140,151	138,159	143,449	140,888	116,651	124,051	97,481	96,686	78,646	74,606	39,081
Natural Gas	75,621	90,317	92,609	99,612	103,059	106,060	136,198	164,243	165,636	191,032	196,413	213,517	223,393	252,353

Emission Tons

CO2	21,439,778	21,069,352	21,641,618	22,082,130	22,583,372	22,988,436	23,375,222	22,545,724	23,293,010	22,079,694	22,504,264	21,370,156	21,423,118	19,800,820
SOX	39,603	37,083	38,148	38,127	38,836	39,672	36,647	30,837	32,364	26,139	26,438	21,545	20,249	12,288
NOX	13,278	11,949	12,132	12,270	12,729	12,525	11,093	9,616	9,991	8,286	8,478	7,037	6,662	4,722

Energy Mix (GWh)

Coal	13450.4	13559.6	14087.9	13804.7	13609.4	14140.9	13874.6	11557.2	12289.0	9717.0	9644.1	7878.8	7471.1	3946.4
Natural Gas	10551.4	12805.0	13250.0	14171.9	14554.0	15212.1	19680.2	23763.2	24061.6	27467.2	28162.2	30757.6	32229.1	36328.9
Wind	7708.2	7763.8	7738.8	7590.4	7447.8	7354.1	5338.4	4371.9	4294.0	3871.6	3883.1	3873.6	3730.4	3780.7
Oil	0.5	0.5	0.6	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solar	402.3	417.7	419.9	340.4	340.5	341.5	342.4	344.2	344.3	345.3	346.2	348.0	348.1	349.0
Biomass	77.1	84.1	91.1	91.4	98.1	98.1	98.1	98.4	105.1	105.1	112.1	112.4	119.1	119.1
Load Control	1.4	1.3	1.1	1.1	1.1	1.1	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.8
Market Purchases	2595.1	915.7	766.9	1199.7	1853.9	1592.2	279.7	392.3	198.9	636.8	859.4	921.7	790.6	1040.9
Dump Energy & Emmergency Purchases	0.7	0.1	0.7	0.7	1.7	0.2	0.4	0.1	0.2	0.1	0.1	0.1	0.0	0.0

[illegible]

SPS Optimized Model-Run Detail

Base-Capacity Factor

THERMAL UNIT	Unit	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
HARRING 1	COAL	70.7%	61.8%	69.2%	71.1%	59.6%	71.7%	71.0%	64.0%	70.8%	71.1%	65.0%	72.4%	72.1%	63.4%
HARRING 2	COAL	68.0%	67.1%	62.3%	68.8%	70.0%	62.9%	68.8%	68.4%	61.3%	69.4%	70.1%	64.1%	70.7%	70.4%
HARRING 3	COAL	58.9%	72.7%	72.0%	66.7%	74.2%	74.2%	67.0%	73.5%	73.6%	61.2%	74.1%	74.9%	64.7%	74.6%
TOLK 1	COAL	65.8%	78.1%	80.2%	72.9%	80.6%	81.0%	71.0%	79.8%	80.4%	72.0%	81.8%	83.0%	72.6%	82.2%
TOLK 2	COAL	80.4%	80.4%	76.6%	81.5%	81.8%	75.1%	82.4%	81.8%	73.0%	82.7%	83.2%	76.1%	83.8%	83.5%
CUNNING 1	G_ST	2.1%	1.7%	2.1%	2.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CUNNING 2	G_ST	30.2%	42.3%	44.2%	41.5%	55.7%	57.1%	48.4%	52.9%	55.1%	30.0%	0.0%	0.0%	0.0%	0.0%
JONES 1	G_ST	3.3%	2.5%	2.9%	4.0%	5.5%	6.3%	7.1%	6.9%	8.6%	8.5%	5.5%	4.8%	4.0%	4.0%
JONES 2	G_ST	5.9%	4.1%	4.4%	6.2%	8.0%	9.8%	9.3%	10.8%	12.9%	11.8%	8.2%	7.6%	5.7%	6.0%
MADDOX 1	G_ST	9.2%	6.6%	10.5%	13.0%	18.5%	19.9%	20.3%	18.0%	22.1%	19.2%	13.7%	13.7%	12.4%	0.0%
NICHOLS 1	G_ST	20.3%	14.4%	13.0%	22.4%	30.8%	33.1%	34.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NICHOLS 2	G_ST	4.7%	4.6%	6.8%	9.8%	12.8%	14.0%	17.1%	15.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NICHOLS 3	G_ST	10.0%	10.3%	11.2%	16.8%	23.4%	22.5%	26.2%	25.4%	25.6%	17.5%	16.2%	15.9%	12.8%	9.1%
PLANT X 1	G_ST	1.0%	0.9%	1.0%	1.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 2	G_ST	1.5%	1.4%	1.6%	2.1%	3.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 3	G_ST	29.3%	20.8%	19.3%	14.9%	32.0%	29.2%	25.7%	33.0%	34.9%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 4	G_ST	44.1%	27.3%	25.1%	32.1%	35.8%	43.1%	45.6%	36.0%	40.7%	30.0%	25.0%	27.9%	0.0%	0.0%
COOKSTM 1	G_ST	1.1%	1.0%	1.1%	1.5%	1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
COOKSTM 2	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
HOBBS 1	G_CC	50.2%	45.3%	49.8%	49.6%	52.1%	52.3%	52.7%	48.9%	52.4%	41.5%	34.1%	34.4%	24.5%	18.7%
BLKHAWK 1	G_CC	89.7%	81.9%	89.3%	88.3%	89.7%	83.7%	90.5%	88.5%	90.5%	83.4%	89.6%	88.0%	89.1%	82.0%
BLKHAWK 2	G_CC	84.5%	85.0%	78.5%	86.4%	84.8%	87.2%	79.7%	86.2%	84.8%	86.0%	78.1%	85.0%	81.7%	82.4%
CALP 200	G_CC	15.0%	21.3%	32.2%	41.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CALP 400	G_CC	33.0%	39.3%	44.5%	37.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CUNNING 3	G_CT	0.2%	0.2%	0.2%	0.3%	0.4%	0.5%	0.4%	0.4%	0.5%	0.3%	0.3%	0.2%	0.3%	0.3%
CUNNING 4	G_CT	0.2%	0.2%	0.3%	0.4%	0.5%	0.7%	0.6%	0.5%	0.6%	0.6%	0.4%	0.3%	0.3%	0.4%
JONES 3	G_CT	0.4%	0.4%	0.4%	0.6%	1.0%	1.1%	0.8%	0.7%	0.9%	0.9%	0.5%	0.5%	0.5%	0.5%
JONES 4	G_CT	0.7%	0.7%	0.7%	1.0%	1.7%	1.9%	1.4%	1.2%	1.6%	1.5%	0.9%	0.8%	0.7%	0.8%
CRLSBD 1	G_CT	0.1%	0.1%	0.1%	0.2%	0.2%	0.3%	0.3%	0.2%	0.3%	0.4%	0.0%	0.0%	0.0%	0.0%
MADDOX 2	G_CT	0.2%	0.2%	0.3%	0.4%	0.5%	0.4%	0.2%	0.2%	0.3%	0.3%	0.0%	0.0%	0.0%	0.0%
MADDOX 3	G_CT	0.1%	0.1%	0.2%	0.2%	0.3%	0.4%	0.3%	0.3%	0.4%	0.4%	0.0%	0.0%	0.0%	0.0%

		Base-Capacity Factor													
		2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
THERMAL UNIT	Unit	COAL	72.0%	73.0%	64.4%	73.1%	73.1%	64.5%	73.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	COAL	63.7%	72.0%	72.0%	65.1%	72.4%	72.6%	66.2%	73.6%	73.6%	0.0%	0.0%	0.0%	0.0%	0.0%
HARRING 3	COAL	74.5%	64.9%	75.2%	75.3%	65.0%	75.3%	75.4%	65.1%	75.4%	75.4%	75.4%	0.0%	0.0%	0.0%
TOLK 1	COAL	82.5%	74.1%	84.2%	84.5%	74.8%	85.0%	85.6%	75.7%	85.7%	85.7%	85.7%	85.7%	85.7%	0.0%
TOLK 2	COAL	75.6%	85.0%	85.1%	77.0%	85.4%	85.6%	77.5%	86.0%	86.0%	77.6%	86.0%	86.0%	77.6%	86.0%
CUNNING 1	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CUNNING 2	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
JONES 1	G_ST	4.2%	5.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
JONES 2	G_ST	6.3%	7.4%	5.7%	7.3%	9.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
MADDOX 1	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NICHOLS 1	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NICHOLS 2	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
NICHOLS 3	G_ST	11.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 1	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 2	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 3	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PLANT X 4	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
COOKSTM 1	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
COOKSTM 2	G_ST	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
HOBBS 1	G_CC	21.7%	18.6%	14.7%	17.7%	15.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
BLKHAWK 1	G_CC	89.1%	87.3%	88.7%	81.9%	89.1%	42.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
BLKHAWK 2	G_CC	76.6%	83.0%	80.7%	82.0%	76.6%	40.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CALP 200	G_CC	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CALP 400	G_CC	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
CUNNING 3	G_CT	0.3%	0.3%	0.5%	0.5%	0.5%	0.3%	0.3%	0.2%	0.2%	0.1%	0.1%	0.0%	0.0%	0.0%
CUNNING 4	G_CT	0.4%	0.4%	0.6%	0.6%	0.5%	0.4%	0.4%	0.2%	0.2%	0.2%	0.2%	0.0%	0.0%	0.0%
JONES 3	G_CT	0.5%	0.6%	0.9%	0.9%	0.8%	0.6%	0.5%	0.3%	0.3%	0.2%	0.3%	0.1%	0.1%	0.1%
JONES 4	G_CT	0.9%	1.0%	1.3%	1.3%	1.3%	1.0%	0.9%	0.6%	0.5%	0.4%	0.4%	0.2%	0.2%	0.1%
CRLSBD 1	G_CT	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
MADDOX 2	G_CT	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
MADDOX 3	G_CT	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Base-Capacity Factor

[illegible]

Base-Capacity Factor

[illegible]

Base-Capacity Factor

[illegible]

[illegible]

Base-Capacity Factor

[illegible]

[illegible]

[illegible]

Base-Average Heat Rates

		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
THERMAL UNIT	Unit														
HARRING 1	COAL	10.48	10.48	10.48	10.48	10.48	10.47	10.47	10.48	10.47	10.47	10.47	10.47	10.47	10.47
HARRING 2	COAL	10.37	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.39	10.39	10.39	10.39
HARRING 3	COAL	10.20	10.20	10.20	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19
TOLK 1	COAL	10.08	10.09	10.07	10.08	10.07	10.07	10.07	10.08	10.07	10.07	10.07	10.07	10.07	10.07
TOLK 2	COAL	9.93	9.93	9.92	9.92	9.92	9.91	9.91	9.92	9.92	9.91	9.91	9.91	9.91	9.91
CUNNING 1	G_ST	11.33	11.32	11.33	11.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUNNING 2	G_ST	10.25	10.36	10.38	10.36	10.28	10.28	10.27	10.29	10.29	10.30	0.00	0.00	0.00	0.00
JONES 1	G_ST	10.49	10.49	10.49	10.50	10.51	10.50	10.48	10.48	10.47	10.47	10.48	10.48	10.48	10.48
JONES 2	G_ST	10.34	10.35	10.35	10.35	10.35	10.35	10.33	10.33	10.33	10.32	10.33	10.34	10.35	10.34
MADDOX 1	G_ST	10.47	10.46	10.47	10.46	10.46	10.46	10.46	10.46	10.46	10.46	10.46	10.46	10.57	0.00
NICHOLS 1	G_ST	10.07	10.06	10.05	10.05	10.05	10.05	10.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NICHOLS 2	G_ST	10.09	10.08	10.08	10.08	10.08	10.07	10.07	10.08	0.00	0.00	0.00	0.00	0.00	0.00
NICHOLS 3	G_ST	10.24	10.24	10.23	10.23	10.22	10.22	10.22	10.23	10.23	10.22	10.23	10.23	10.29	10.27
PLANT X 1	G_ST	13.74	13.74	13.75	13.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLANT X 2	G_ST	11.75	11.75	11.75	11.75	11.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLANT X 3	G_ST	10.44	10.47	10.45	10.44	10.44	10.43	10.42	10.44	10.44	0.00	0.00	0.00	0.00	0.00
PLANT X 4	G_ST	10.12	10.07	10.08	10.08	10.06	10.06	10.08	10.06	10.06	10.06	10.10	10.11	0.00	0.00
COOKSTM 1	G_ST	11.43	11.43	11.43	11.43	11.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COOKSTM 2	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOBBS 1	G_CC	7.20	7.21	7.20	7.19	7.20	7.20	7.19	7.20	7.20	7.20	7.21	7.21	7.22	7.23
BLKHAWK 1	G_CC	7.05	7.04	7.05	7.05	7.05	7.06	7.06	7.06	7.06	7.05	7.03	7.03	7.02	7.02
BLKHAWK 2	G_CC	7.10	7.10	7.10	7.11	7.11	7.12	7.11	7.11	7.12	7.10	7.08	7.09	7.07	7.06
CALP 200	G_CC	7.45	7.44	7.43	7.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CALP 400	G_CC	7.43	7.42	7.41	7.41	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUNNING 3	G_CT	11.45	11.43	11.43	11.44	11.46	11.44	11.44	11.43	11.44	11.43	11.44	11.43	11.43	11.44
CUNNING 4	G_CT	11.41	11.39	11.39	11.40	11.41	11.40	11.40	11.39	11.39	11.41	11.40	11.39	11.39	11.39
JONES 3	G_CT	10.95	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.95	10.96	10.96	10.95	10.95
JONES 4	G_CT	10.77	10.78	10.79	10.78	10.78	10.78	10.78	10.79	10.79	10.77	10.79	10.79	10.78	10.78
CRLSBD 1	G_CT	16.93	17.22	17.21	17.14	17.10	17.14	17.16	17.23	17.16	16.93	0.00	0.00	0.00	0.00

Base-Average Heat Rates

THERMAL UNIT		Unit	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
HARRING	1	COAL	10.47	10.47	10.47	10.47	10.47	10.47	10.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	COAL	10.39	10.39	10.39	10.39	10.40	10.40	10.40	10.41	10.41	0.00	0.00	0.00	0.00	0.00
	3	COAL	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	10.19	0.00	0.00	0.00
TOLK	1	COAL	10.07	10.06	10.06	10.06	10.06	10.06	10.06	10.06	10.06	10.06	10.06	10.06	10.06	0.00
	2	COAL	9.91	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	9.90	0.00
CUNNING	1	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JONES	1	G_ST	10.47	10.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	G_ST	10.34	10.35	10.36	10.35	10.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MADDOX	1	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NICHOLS	2	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3	G_ST	10.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLANT X	1	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLANT X	3	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	4	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COOKSTM	1	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2	G_ST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOBBS	1	G_CC	7.22	7.22	7.23	7.22	7.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1	G_CC	7.02	7.02	7.01	7.01	7.02	7.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BLKHAWK	2	G_CC	7.06	7.06	7.05	7.05	7.06	7.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	200	G_CC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CALP	400	G_CC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	3	G_CT	11.43	11.46	11.45	11.45	11.45	11.44	11.44	11.45	11.43	11.43	11.43	0.00	0.00	0.00
CUNNING	4	G_CT	11.39	11.42	11.40	11.40	11.40	11.41	11.40	11.41	11.39	11.39	11.39	0.00	0.00	0.00
	3	G_CT	10.96	10.94	10.94	10.94	10.95	10.94	10.95	10.96	10.96	10.96	10.96	10.96	10.96	10.96
JONES	4	G_CT	10.78	10.77	10.77	10.77	10.78	10.77	10.78	10.78	10.78	10.78	10.78	10.79	10.79	10.79
	1	G_CT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Base-Average Heat Rates

Base-Average Heat Rates

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Base-Average Heat Rates

	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
MADDOX 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MADDOX 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COOK_GT 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COOK_GT 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SD_RCH 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORION 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
QUAYCTY 1	16.91	16.56	16.73	16.70	16.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BIOMASS 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CT 579	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CT 580	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CT 581	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CC 582	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CC 583	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CT 584	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CT 585	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPA_CC 586	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.96
PPA_CT 587	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.82	10.82
PPA_CC 588	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.96	6.95	6.96
PPA_CT 589	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.83	10.81	10.84	10.86	10.86
PPA_CT 590	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.87	10.86	10.89	10.89	10.88
PPA_CT 591	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.89	10.88	10.91	10.89	10.91
PPA_CC 592	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.91	6.90	6.95	6.98	6.96	6.93	6.95
PPA_CC 593	0.00	0.00	0.00	0.00	0.00	6.93	6.94	6.92	6.89	6.93	6.95	6.93	6.91	6.92
PPA_CC 594	0.00	0.00	0.00	0.00	0.00	6.93	6.92	6.92	6.89	6.91	6.94	6.91	6.90	6.91
PPA_CT 595	0.00	0.00	0.00	10.97	10.89	10.81	10.83	10.85	10.86	10.86	10.85	10.88	10.87	10.88
PPA_CC 596	0.00	6.95	6.94	6.95	6.98	6.96	6.92	6.91	6.90	6.90	6.92	6.90	6.89	6.89
PPA_CC 597	6.98	6.96	6.94	6.95	6.97	6.95	6.92	6.90	6.90	6.93	6.92	6.89	6.89	6.89
PPA_CC 598	6.96	6.95	6.93	6.93	6.94	6.91	6.90	6.88	6.89	6.90	6.88	6.88	6.87	6.87
GAINCT 599	10.88	10.81	10.80	10.87	10.92	10.94	10.98	11.02	11.00	11.01	10.97	11.01	10.99	11.01
GAINCT 600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Appendix G
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Base-Average Heat Rates

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Base-Average Heat Rates

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Base-Average Heat Rates

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Base-Average Heat Rates

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Base-Average Heat Rates

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Base-Average Heat Rates

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Base-FOM(\$000)

		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
THERMAL UNIT	Unit													
HARRING 1	COAL	18,165	18,247	18,746	19,174	19,612	20,102	20,563	21,035	21,560	22,057	22,607	23,130	23,706
HARRING 2	COAL	18,242	18,327	18,828	19,258	19,699	20,192	20,655	21,131	21,658	22,158	22,711	23,237	23,817
HARRING 3	COAL	18,251	18,334	18,835	19,265	19,706	20,199	20,662	21,137	21,665	22,164	22,717	23,242	23,822
TOLK 1	COAL	23,381	23,479	24,402	24,963	25,537	26,125	26,790	27,407	28,040	28,687	29,351	30,031	30,791
TOLK 2	COAL	23,590	23,690	24,621	25,188	25,768	26,362	27,033	27,657	28,295	28,950	29,620	30,307	31,075
CUNNING 1	G_ST	3,199	3,276	3,355	3,437	0	0	0	0	0	0	0	0	0
CUNNING 2	G_ST	8,244	8,442	8,646	8,856	9,073	9,296	9,527	9,764	10,009	10,261	0	0	0
JONES 1	G_ST	5,732	5,828	5,927	6,029	6,133	6,241	6,353	6,467	6,586	6,708	6,833	6,963	7,096
JONES 2	G_ST	5,815	5,913	6,015	6,119	6,226	6,337	6,452	6,569	6,691	6,816	6,945	7,078	7,215
MADDOX 1	G_ST	1,828	1,850	1,873	1,896	1,920	1,945	1,971	1,997	2,024	2,052	2,081	2,111	2,141
NICHOLS 1	G_ST	1,425	1,456	1,489	1,523	1,557	1,593	1,630	0	0	0	0	0	0
NICHOLS 2	G_ST	1,428	1,460	1,493	1,526	1,561	1,597	1,634	1,673	0	0	0	0	0
NICHOLS 3	G_ST	3,462	3,541	3,622	3,706	3,792	3,881	3,972	4,067	4,164	4,265	4,368	4,475	4,585
PLANT X 1	G_ST	459	468	478	488	0	0	0	0	0	0	0	0	0
PLANT X 2	G_ST	1,101	1,124	1,147	1,171	1,196	0	0	0	0	0	0	0	0
PLANT X 3	G_ST	1,097	1,119	1,142	1,166	1,190	1,215	1,240	1,267	1,294	0	0	0	0
PLANT X 4	G_ST	2,175	2,218	2,263	2,308	2,356	2,404	2,454	2,506	2,559	2,613	2,670	2,728	0
COOKSTM 1	G_ST	992	992	992	992	492	0	0	0	0	0	0	0	0
COOKSTM 2	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0
HOBBS 1	G_CC	54,452	54,452	54,452	54,452	54,452	54,452	54,452	54,452	54,452	54,452	54,452	54,452	54,452
BLKHAWK 1	G_CC	10,034	10,222	10,429	10,650	7,864	5,612	5,756	5,899	6,051	6,167	6,286	6,407	6,531
BLKHAWK 2	G_CC	10,928	11,133	11,359	11,599	8,565	6,112	6,269	6,425	6,590	6,717	6,846	6,978	7,112
CALP 200	G_CC	14,517	14,851	15,193	15,542	0	0	0	0	0	0	0	0	0
CALP 400	G_CC	20,114	20,576	21,049	19,266	2,979	0	0	0	0	0	0	0	0
CUNNING 3	G_CT	1,338	1,347	1,357	1,367	1,377	1,387	1,398	1,409	1,420	1,431	1,444	1,456	1,469
CUNNING 4	G_CT	1,338	1,347	1,357	1,367	1,377	1,387	1,398	1,409	1,420	1,431	1,444	1,456	1,469
JONES 3	G_CT	2,167	2,173	2,179	2,186	2,192	2,199	2,206	2,214	2,221	2,229	2,237	2,245	2,254
JONES 4	G_CT	2,167	2,173	2,179	2,186	2,192	2,199	2,206	2,214	2,221	2,229	2,237	2,245	2,254
CRLSBD 1	G_CT	26	27	28	29	30	30	31	32	33	34	0	0	0
MADDOX 2	G_CT	730	734	737	740	744	747	751	755	759	763	0	0	0
MADDOX 3	G_CT	116	116	117	118	118	119	119	120	120	121	0	0	0

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Base-FOM(\$000)

THERMAL UNIT	Unit	2051	2052	2053	2054
HARRING 1	COAL	0	0	0	0
HARRING 2	COAL	0	0	0	0
HARRING 3	COAL	0	0	0	0
TOLK 1	COAL	0	0	0	0
TOLK 2	COAL	0	0	0	0
CUNNING 1	G_ST	0	0	0	0
CUNNING 2	G_ST	0	0	0	0
JONES 1	G_ST	0	0	0	0
JONES 2	G_ST	0	0	0	0
MADDOX 1	G_ST	0	0	0	0
NICHOLS 1	G_ST	0	0	0	0
NICHOLS 2	G_ST	0	0	0	0
NICHOLS 3	G_ST	0	0	0	0
PLANT X 1	G_ST	0	0	0	0
PLANT X 2	G_ST	0	0	0	0
PLANT X 3	G_ST	0	0	0	0
PLANT X 4	G_ST	0	0	0	0
COOKSTM 1	G_ST	0	0	0	0
COOKSTM 2	G_ST	0	0	0	0
HOBBS 1	G_CC	0	0	0	0
BLKHAWK 1	G_CC	0	0	0	0
BLKHAWK 2	G_CC	0	0	0	0
CALP 200	G_CC	0	0	0	0
CALP 400	G_CC	0	0	0	0
CUNNING 3	G_CT	0	0	0	0
CUNNING 4	G_CT	0	0	0	0
JONES 3	G_CT	2,557	2,575	2,594	2,613
JONES 4	G_CT	2,557	2,575	2,594	2,613
CRLSBD 1	G_CT	0	0	0	0
MADDOX 2	G_CT	0	0	0	0
MADDOX 3	G_CT	0	0	0	0

Base-FOM(\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
COOK_GT 2	339	407	407	407	202	0	0	0	0	0	0	0	0
COOK_GT 3	432	432	432	432	214	0	0	0	0	0	0	0	0
SD_RCH 1	96	96	96	96	96	96	56	0	0	0	0	0	0
ORION 1	0	0	0	0	0	0	0	0	0	0	0	0	0
QUAYCTY 1	145	150	154	159	164	169	174	180	185	191	197	203	209
BIOMASS 1	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 579	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 580	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 581	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 582	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 583	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 584	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 585	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 586	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 587	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 588	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 589	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 590	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 591	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 592	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 593	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 594	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 595	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 596	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 597	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 598	0	0	0	0	0	0	0	0	0	0	0	0	0
GAINCT 599	0	0	0	0	0	0	338	515	525	535	546	557	568
GAINCT 600	0	0	0	0	0	184	92	0	0	0	0	0	0

Base-FOM(\$000)

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Base-FOM(\$000)

	2051	2052	2053	2054
COOK_GT 2	0	0	0	0
COOK_GT 3	0	0	0	0
SD_RCH 1	0	0	0	0
ORION 1	0	0	0	0
QUAYCTY 1	0	0	0	0
BIOMASS 1	0	0	0	0
PPA_CT 579	0	0	0	17,111
PPA_CT 580	0	0	16,639	26,277
PPA_CT 581	0	16,184	25,552	26,277
PPA_CC 582	126,661	130,213	133,864	137,612
PPA_CC 583	126,661	130,213	133,864	137,612
PPA_CT 584	24,179	24,853	25,552	26,277
PPA_CT 585	24,179	24,854	25,552	26,277
PPA_CC 586	126,661	130,213	133,864	137,612
PPA_CT 587	24,179	24,854	25,552	26,277
PPA_CC 588	126,661	130,213	133,864	137,612
PPA_CT 589	24,179	24,854	25,552	26,277
PPA_CT 590	24,179	24,853	25,552	26,277
PPA_CT 591	24,179	24,853	25,552	26,277
PPA_CC 592	126,661	130,213	133,864	137,612
PPA_CC 593	126,661	130,213	133,864	137,612
PPA_CC 594	126,661	130,213	133,864	137,612
PPA_CT 595	24,179	24,854	25,552	26,277
PPA_CC 596	126,661	130,213	133,864	137,612
PPA_CC 597	126,661	130,213	133,864	137,612
PPA_CC 598	126,661	130,213	133,864	137,612
GAINCT 599	914	932	951	970
GAINCT 600	0	0	0	0

G_CT
G_CT
G_CT
G_CT
OIL_
BIO_
G_CT
G_CT
G_CT
G_CC
G_CC
G_CT
G_CT
G_CC
G_CT
G_CT
G_CT
G_CC
G_CC
G_CT
G_CT
G_CT
G_CC
G_CC
G_CC
G_CT
G_CC
G_CC
G_CC
X_1
X_1

COOK_GT 2
COOK_GT 3
SD_RCH 1
ORION 1
QUAYCTY 1
BIOMASS 1
PPA_CT 579
PPA_CT 580
PPA_CT 581
PPA_CC 582
PPA_CC 583
PPA_CT 584
PPA_CT 585
PPA_CC 586
PPA_CT 587
PPA_CC 588
PPA_CT 589
PPA_CT 590
PPA_CT 591
PPA_CC 592
PPA_CC 593
PPA_CC 594
PPA_CT 595
PPA_CC 596
PPA_CC 597
PPA_CC 598
GAINCT 599
GAINCT 600

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Base-FOM(\$000)

TRANSACTION	Desc	2051	2052	2053	2054
CAPROCK	WPPA	0	0	0	0
MAMMOTH	WPPA	0	0	0	0
PALODURO	WPPA	0	0	0	0
ROOSEVEL	WPPA	0	0	0	0
SPINSPUR	WPPA	0	0	0	0
SAN JUAN	WPPA	0	0	0	0
TEXICO	WPPA	0	0	0	0
WHT DEER	WPPA	0	0	0	0
WILDRADO	WPPA	0	0	0	0
AEOLUS	WPPA	0	0	0	0
CIRRUS	WPPA	0	0	0	0
EXELON1	WPPA	0	0	0	0
EXELON2	WPPA	0	0	0	0
EXELON3	WPPA	0	0	0	0
EXELON4	WPPA	0	0	0	0
EXELON5	WPPA	0	0	0	0
EXELON6	WPPA	0	0	0	0
EXELON7	WPPA	0	0	0	0
EXELON8	WPPA	0	0	0	0
EXELON9	WPPA	0	0	0	0
EXELON10	WPPA	0	0	0	0
EXELON11	WPPA	0	0	0	0
FIBERWIN	WPPA	0	0	0	0
FRISCO	WPPA	0	0	0	0
HIPLAINS	WPPA	0	0	0	0
MESALAND	WPPA	0	0	0	0
NATIONAL	WPPA	0	0	0	0
NOVUS1	WPPA	0	0	0	0
NOVUS2	WPPA	0	0	0	0
PRINGLE1	WPPA	0	0	0	0
PRINGLE2	WPPA	0	0	0	0

[illegible]

[illegible]

[illegible]

	Base-FOM(\$000)			
	2051	2052	2053	2054
PANTEX	0	0	0	0
PLSTHILL	0	0	0	0
RALLS	0	0	0	0
SUNRAY	0	0	0	0
SUZLON	0	0	0	0
WTX AM	0	0	0	0
SUNEDSN1	0	0	0	0
SUNEDSN2	0	0	0	0
SUNEDSN3	0	0	0	0
SUNEDSN4	0	0	0	0
SUNEDSN5	0	0	0	0
NM SOLAR	0	0	0	0
DG	0	0	0	0
NM WIND	0	0	0	0
TX WIND	0	0	0	0
WPPA	0	0	0	0
WPPA	0	0	0	0
WPPA	0	0	0	0
WPPA	0	0	0	0
WPPA	0	0	0	0
WPPA	0	0	0	0
SOLR	0	0	0	0
SOLR	0	0	0	0
SOLR	0	0	0	0
SOLR	0	0	0	0
SOLR	0	0	0	0
SOLR	0	0	0	0
SOLR	0	0	0	0
WPPA	0	0	0	0
WPPA	0	0	0	0

THERMAL UNIT		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
	Unit															
HARRING 1	COAL	37,991	33,867	42,177	44,012	37,809	47,617	48,845	46,658	53,802	56,157	52,896	60,740	62,022	56,334	65,876
	COAL	36,119	36,380	37,549	42,121	43,952	41,406	46,861	49,314	46,093	54,343	56,518	53,248	60,306	62,021	57,744
	COAL	30,881	38,908	42,816	40,262	45,885	48,089	44,967	52,245	54,612	47,242	58,773	61,309	54,308	64,631	66,428
TOLK 1	COAL	57,228	68,837	73,361	72,827	83,035	86,692	78,422	93,385	98,103	91,177	106,240	110,511	99,343	115,867	119,025
	COAL	69,193	70,131	69,411	80,517	83,414	79,540	90,100	94,671	88,201	103,568	106,911	100,254	113,549	116,481	108,010
CUNNING 1	G_ST	411	383	511	750	0	0	0	0	0	0	0	0	0	0	0
	G_ST	14,130	22,314	25,408	25,201	36,299	42,596	38,417	43,586	46,702	26,683	0	0	0	0	0
JONES 1	G_ST	2,193	1,828	2,357	3,520	5,107	6,774	8,063	8,132	10,232	10,674	7,115	6,651	5,768	5,948	6,372
	G_ST	3,948	3,038	3,586	5,386	7,387	10,413	10,424	12,545	15,257	14,608	10,562	10,357	8,111	8,751	9,481
JONES 2	G_ST	2,769	2,215	3,802	5,073	7,715	9,516	10,295	9,429	11,887	10,828	7,973	8,497	8,049	0	0
	G_ST	5,782	4,529	4,454	8,203	12,077	14,822	16,363	0	0	0	0	0	0	0	0
NICHOLS 1	G_ST	1,356	1,453	2,375	3,657	5,118	6,449	8,250	7,950	0	0	0	0	0	0	0
	G_ST	6,464	7,408	8,860	14,119	21,073	23,368	28,763	28,870	29,899	21,630	20,424	21,475	17,910	13,201	16,888
NICHOLS 3	G_ST	126	132	157	227	0	0	0	0	0	0	0	0	0	0	0
	G_ST	402	398	503	734	1,098	0	0	0	0	0	0	0	0	0	0
PLANT X 1	G_ST	7,086	5,648	5,752	4,720	10,931	11,405	10,706	14,219	15,411	0	0	0	0	0	0
	G_ST	21,626	14,845	15,028	20,522	24,262	33,644	38,076	30,964	35,989	27,772	23,945	28,634	0	0	0
PLANT X 2	G_ST	130	136	159	230	170	0	0	0	0	0	0	0	0	0	0
	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COOKSTM 1	G_ST	54,693	54,497	64,881	68,351	76,852	87,177	94,319	90,267	99,422	82,639	70,127	75,448	55,564	43,756	51,960
	G_ST	16,036	15,980	18,789	19,602	21,763	23,435	26,935	27,298	28,789	27,687	30,830	32,322	33,893	32,163	35,853
BLKHAWK 1	G_ST	16,580	18,189	18,056	21,023	22,584	26,529	26,111	29,160	29,596	31,534	29,391	34,205	34,014	35,452	33,603
	G_ST	7,791	11,682	18,802	25,684	0	0	0	0	0	0	0	0	0	0	0
CALP 200	G_ST	16,236	20,657	24,858	21,706	44	0	0	0	0	0	0	0	0	0	0
	G_ST	75	81	90	139	202	330	277	250	349	205	201	197	206	259	235
CALP 400	G_ST	103	110	133	189	285	452	376	339	419	440	275	269	268	300	328
	G_ST	293	310	359	521	874	1,173	904	804	1,058	1,097	661	647	613	742	757
BLKHAWK 2	G_ST	486	502	581	844	1,513	1,976	1,486	1,307	1,767	1,769	1,092	1,071	963	1,141	1,190
	G_ST	12	12	14	20	27	44	36	31	45	51	0	0	0	0	0
CRLSBD 1	G_ST	60	66	77	112	178	166	94	94	135	149	0	0	0	0	0
	G_ST	10	10	12	15	23	39	32	28	40	43	0	0	0	0	0
MADDOX 2	G_ST	0	22	15	24	18	0	0	0	0	0	0	0	0	0	0
	G_ST	12	12	15	21	11	0	0	0	0	0	0	0	0	0	0
MADDOX 3	G_ST	433	480	527	554	593	673	418	0	0	0	0	0	0	0	0
	G_ST	2854	2894	3054	3164	3344	3489	3621	3768	3921	4091	4246	4418	4598	4798	4978
SD_RCH 1	G_ST	65	66	72	94	126	211	171	191	263	297	190	180	196	244	239
	G_ST	0	0	3167	3895	3993	5473	5595	6452	6614	7554	7722	7916	8115	9175	9380
QUAYCTY 1	OIL_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BIO_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BIOMASS 1	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 579	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 580	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

THERMAL UNIT	Unit	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
HARRING 1	COAL	68,567	62,501	71,841	73,716	67,156	79,180	0	0	0	0	0	0	0	0	0
HARRING 2	COAL	67,125	69,378	63,466	72,474	74,970	70,702	81,364	83,672	0	0	0	0	0	0	0
HARRING 3	COAL	59,478	71,212	72,225	63,971	76,461	79,103	70,704	84,202	86,754	89,535	0	0	0	0	0
TOLK 1	COAL	109,684	128,447	129,715	117,601	137,599	142,548	129,899	150,682	155,060	140,733	164,275	168,592	0	0	0
TOLK 2	COAL	124,440	128,502	116,987	132,892	137,103	127,811	146,086	149,634	138,927	158,329	163,132	151,051	171,771	176,515	181,766
CUNNING 1	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CUNNING 2	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JONES 1	G_ST	7,782	0	0	0	0	0	0	0	0	0	0	0	0	0	0
JONES 2	G_ST	11,345	8,922	12,051	16,135	0	0	0	0	0	0	0	0	0	0	0
MADDOX 1	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NICHOLS 1	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NICHOLS 2	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NICHOLS 3	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT X 1	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT X 2	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT X 3	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT X 4	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COOKSTM 1	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COOKSTM 2	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HOBBS 1	G_CC	45,936	37,155	46,847	43,022	0	0	0	0	0	0	0	0	0	0	0
BLKHAWK 1	G_CC	36,137	37,463	36,591	41,185	19,932	0	0	0	0	0	0	0	0	0	0
BLKHAWK 2	G_CC	37,661	37,264	40,102	38,689	21,024	0	0	0	0	0	0	0	0	0	0
CALP 200	G_CC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CALP 400	G_CC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CUNNING 3	G_CT	278	433	450	466	267	292	175	193	132	158	0	0	0	0	0
CUNNING 4	G_CT	368	557	578	521	441	386	237	253	176	206	0	0	0	0	0
JONES 3	G_CT	911	1,283	1,334	1,328	1,056	904	591	578	417	462	240	209	165	153	151
JONES 4	G_CT	1,471	1,950	2,036	2,108	1,596	1,432	997	903	680	714	381	325	258	232	224
CRLSBD 1	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MADDOX 2	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MADDOX 3	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COOK_GT 2	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COOK_GT 3	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SD_RCH 1	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ORION 1	G_CT	5181	5392	5626	5838	6075	6322	6597	6846	7124	7414	7736	8028	8355	8694	9072
QUAYCTY 1	OIL_	265	414	347	355	0	0	0	0	0	0	0	0	0	0	0
BIOMASS 1	BIO_	10490	11649	11975	13183	13514	13853	14240	15597	15989	17483	17971	19519	20009	21718	22324
PPA_CT 579	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 580	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

[illegible]

Base-VOM(\$000)

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
PPA_CT 581	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 582	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 583	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 584	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 585	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 586	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 587	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 588	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 589	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 590	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 591	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 592	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 593	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 594	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 595	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 596	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 597	0	0	0	0	0	0	0	0	0	0	0	0	112,417	163,662	180,365
PPA_CC 598	0	0	0	0	0	0	0	0	0	102,303	166,433	183,294	151,826	137,502	147,708
GAINCT 599	0	0	0	0	0	0	5,391	6,777	9,288	10,462	5,822	5,861	5,075	5,343	5,910
GAINCT 600	0	0	0	0	0	2,773	847	0	0	0	0	0	0	0	0

Base-VOM(\$000)

Base-VOM(\$000)

TRANSACTION	Desc	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
CAPROCK	WPPA	9,092	9,342	9,553	9,791	10,035	10,314	10,543	10,807	11,078	11,383	0	0	0	0	0
MAMMOTH	WPPA	17,267	17,652	17,960	18,320	18,689	19,114	19,445	19,832	20,229	20,685	21,048	21,471	21,894	22,390	22,785
PALODURO	WPPA	23,854	24,343	24,724	25,165	25,617	26,145	25,097	25,550	26,013	26,542	26,951	27,438	27,935	28,503	28,952
ROOSEVEL	WPPA	0	21,614	21,978	22,417	22,866	23,395	23,797	24,267	24,759	25,325	25,754	26,267	26,791	27,417	27,882
SPINSPUR	WPPA	24,773	24,835	24,773	26,861	26,861	26,928	26,861	26,861	31,314	31,392	31,314	31,314	31,314	0	0
SAN JUAN	WPPA	12,086	12,426	12,700	13,015	13,341	13,716	14,018	14,368	14,726	15,141	15,470	0	0	0	0
TEXICO	WPPA	259	265	269	274	0	0	0	0	0	0	0	0	0	0	0
WHT DEER	WPPA	6,934	7,076	0	0	0	0	0	0	0	0	0	0	0	0	0
WILDRADO	WPPA	22,425	23,036	23,560	24,149	24,750	25,428	26,008	26,658	27,321	28,072	28,708	29,426	9,828	0	0
AEOLUS	WPPA	172	170	184	198	226	254	252	261	267	107	0	0	0	0	0
CIRRUS	WPPA	5,143	5,071	5,493	5,946	6,735	7,581	7,460	7,743	7,935	8,142	8,187	8,574	8,770	9,049	9,146
EXELON1	WPPA	659	671	725	725	899	1,015	992	1,030	1,057	1,085	1,089	1,143	1,167	1,203	1,217
EXELON2	WPPA	659	671	725	792	899	1,015	992	1,030	1,057	1,085	1,089	1,143	1,167	1,203	1,217
EXELON3	WPPA	659	671	725	792	899	1,015	992	1,030	1,057	1,085	1,089	1,143	1,167	1,203	1,217
EXELON4	WPPA	5,262	5,354	5,783	6,323	7,173	8,101	7,920	8,223	8,433	8,655	8,689	9,122	9,313	9,597	9,711
EXELON5	WPPA	659	671	725	792	899	1,015	992	1,030	1,057	1,085	1,089	1,143	1,167	1,203	1,217
EXELON6	WPPA	659	671	725	792	899	1,015	992	1,030	1,057	1,085	1,089	1,143	1,167	1,203	1,217
EXELON7	WPPA	872	872	945	1,025	1,162	1,309	1,287	1,336	1,369	1,404	1,413	1,480	1,513	1,559	1,577
EXELON8	WPPA	872	872	945	1,025	1,162	1,309	1,287	1,336	1,369	1,404	1,413	1,480	1,513	1,559	1,577
EXELON9	WPPA	872	872	945	1,025	1,162	1,309	1,287	1,336	1,369	1,404	1,413	1,480	1,513	1,559	1,577
EXELON10	WPPA	872	872	945	1,025	1,162	1,309	1,287	1,336	1,369	1,404	1,413	1,480	1,513	1,559	1,577
EXELON11	WPPA	872	872	945	1,025	1,162	1,309	1,287	1,336	1,369	1,404	1,413	1,480	1,513	1,559	1,577
FIBERWIN	WPPA	418	5,016	5,439	5,872	6,648	7,459	7,357	7,633	7,820	8,033	8,073	8,445	8,644	8,923	9,023
FRISCO	WPPA	1,140	1,123	1,217	1,319	1,495	1,685	1,658	1,720	1,762	1,807	1,821	1,906	1,950	2,010	2,033
HIPLAINS	WPPA	659	671	725	792	899	1,015	992	1,030	1,057	1,085	1,089	1,143	1,167	1,203	1,217
MESALAND	WPPA	86	85	92	99	113	127	126	131	134	137	138	144	148	152	154
NATIONAL	WPPA	38	37	41	44	50	56	55	58	59	60	61	64	65	67	68
NOVUS1	WPPA	5,275	5,367	5,798	6,339	7,191	8,121	7,939	8,244	8,454	8,677	8,711	9,145	9,337	9,621	9,735
NOVUS2	WPPA	2,638	2,684	2,899	3,169	3,595	4,060	3,970	4,122	4,227	4,338	4,355	4,573	4,668	4,811	4,868
PRINGLE1	WPPA	654	641	695	750	851	957	944	980	1,003	1,030	1,036	1,084	1,109	1,144	1,157
PRINGLE2	WPPA	573	567	614	661	753	847	839	871	890	913	921	962	984	1,014	1,027
PANTEX	WPPA	945	944	1,022	1,108	1,256	1,416	1,392	1,445	1,480	1,519	1,527	1,600	1,636	1,686	1,706
PLSTHILL	WPPA	1,274	1,228	1,334	1,433	1,626	1,822	1,806	1,873	1,914	1,968	1,983	2,070	2,119	2,186	2,214
RALLS	WPPA	680	662	719	775	878	984	972	1,008	1,032	1,061	1,067	1,115	1,141	1,178	1,192
SUNRAY	WPPA	784	785	850	922	1,046	1,178	1,158	1,202	1,232	1,264	1,271	1,332	1,362	1,403	1,420
SUZLON	WPPA	279	273	297	320	363	408	403	419	428	439	443	463	473	488	494
WTX AM	WPPA	115	113	123	132	151	169	168	174	178	183	184	192	197	203	205
SUNEDSN1	SOLR	2,521	2,610	2,690	2,779	2,870	2,972	3,063	3,164	3,268	3,384	3,488	3,603	3,721	3,853	3,971
SUNEDSN2	SOLR	2,541	2,633	2,712	2,801	2,894	2,998	3,088	3,189	3,295	3,413	3,516	3,632	3,752	3,887	4,003

TRANSACTION

Base-VOM(\$000)

SUNEDSN3	SOLR	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
		2,558	2,649	2,730	2,820	2,913	3,017	3,108	3,211	3,317	3,435	3,539	3,656	3,777	3,911	4,030
SUNEDSN4	SOLR	2,638	2,732	2,815	2,908	3,004	3,111	3,206	3,312	3,421	3,543	3,650	3,771	3,895	4,034	4,157
SUNEDSN5	SOLR	2,514	2,604	2,683	2,771	2,863	2,965	3,055	3,156	3,260	3,376	3,478	3,593	3,712	3,844	3,961
NM SOLAR	SOLR	0	361	1,111	2,157	2,740	6,186	7,172	8,226	9,187	10,369	11,407	12,521	13,690	15,117	16,367
DG	SOLR	0	0	0	72	111	267	313	362	414	469	525	584	647	715	782
NM WIND	WPPA	0	0	0	0	0	0	0	0	0	0	0	16,807	20,124	24,139	27,984
TX WIND	WPPA	0	0	0	0	0	0	0	0	0	0	0	0	53,683	135,586	139,084

Base-VOM(\$000)

	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044
SUNEDSN3	4,163	4,075	0	0	0	0	0	0	0	0	0	0	0	0	0
SUNEDSN4	4,294	4,216	0	0	0	0	0	0	0	0	0	0	0	0	0
SUNEDSN5	4,092	3,471	0	0	0	0	0	0	0	0	0	0	0	0	0
NM SOLAR	17,715	19,306	20,839	21,374	21,976	22,597	23,289	23,889	24,562	25,256	26,030	26,700	27,453	28,228	29,092
DG	854	930	1,012	1,093	1,180	1,270	1,369	1,465	1,569	1,678	1,796	1,910	2,035	2,164	2,305
NM WIND	31,862	36,185	41,095	45,614	50,025	54,648	59,676	64,577	69,887	75,454	81,511	87,364	93,733	100,396	107,671
TX WIND	142,995	147,034	151,522	155,447	159,821	164,323	169,366	173,739	178,627	183,670	189,274	194,167	199,647	205,281	211,553

Base-VOM(\$'000)

THERMAL UNIT		Unit	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
HARRING 1	COAL	22,020	19,284	21,551	22,138	18,543	22,356	22,092	19,922	22,022	22,160	20,226	22,526	22,410	19,775	
HARRING 2	COAL	20,954	20,734	19,203	21,205	21,575	19,456	21,212	21,073	18,882	21,461	21,628	19,764	21,808	21,788	
HARRING 3	COAL	17,899	22,155	21,878	20,252	22,503	22,577	20,338	22,308	22,354	18,642	22,473	22,737	19,623	22,687	
TOLK 1	COAL	30,299	36,051	36,860	33,546	37,040	37,326	32,630	36,705	36,949	33,204	37,582	38,136	33,350	37,868	
TOLK 2	COAL	36,645	36,739	34,886	37,098	37,219	34,255	37,499	37,219	33,228	37,725	37,828	34,605	38,129	38,078	
CUNNING 1	G_ST	145	124	150	206	0	0	0	0	0	0	0	0	0	0	
CUNNING 2	G_ST	4,959	7,049	7,349	6,895	9,188	9,441	7,969	8,725	9,091	4,972	0	0	0	0	
JONES 1	G_ST	728	551	644	902	1,224	1,411	1,588	1,550	1,907	1,907	1,227	1,071	898	899	
JONES 2	G_ST	1,300	910	974	1,373	1,763	2,165	2,046	2,381	2,830	2,605	1,813	1,662	1,257	1,318	
MADDOX 1	G_ST	945	683	1,074	1,335	1,898	2,048	2,080	1,847	2,265	1,979	1,403	1,403	1,283	0	
NICHOLS 1	G_ST	1,920	1,361	1,229	2,114	2,901	3,127	3,235	0	0	0	0	0	0	0	
NICHOLS 2	G_ST	437	429	637	922	1,203	1,315	1,599	1,488	0	0	0	0	0	0	
NICHOLS 3	G_ST	2,185	2,255	2,450	3,677	5,112	4,938	5,728	5,548	5,591	3,838	3,542	3,487	2,808	2,012	
PLANT X 1	G_ST	45	43	46	62	0	0	0	0	0	0	0	0	0	0	
PLANT X 2	G_ST	143	127	145	198	276	0	0	0	0	0	0	0	0	0	
PLANT X 3	G_ST	2,496	1,779	1,645	1,266	2,720	2,489	2,182	2,811	2,969	0	0	0	0	0	
PLANT X 4	G_ST	7,423	4,579	4,205	5,381	5,998	7,230	7,652	6,028	6,814	5,033	4,209	4,696	0	0	
COOKSTM 1	G_ST	41	39	42	58	41	0	0	0	0	0	0	0	0	0	
COOKSTM 2	G_ST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
HOBBS 1	G_CC	17,565	15,904	17,418	17,359	18,220	18,334	18,450	17,120	18,323	14,570	11,937	12,058	8,597	6,574	
BLKHAWK 1	G_CC	5,590	5,114	5,569	5,506	5,599	5,242	5,653	5,526	5,653	5,217	5,572	5,476	5,538	5,107	
BLKHAWK 2	G_CC	5,784	5,832	5,372	5,923	5,814	5,994	5,466	5,907	5,813	5,902	5,329	5,802	5,564	5,620	
CALP 200	G_CC	1,964	2,782	4,184	5,437	0	0	0	0	0	0	0	0	0	0	
CALP 400	G_CC	4,291	5,124	5,779	4,868	10	0	0	0	0	0	0	0	0	0	
CUNNING 3	G_CT	18	18	19	28	38	55	44	39	53	30	29	26	27	32	
CUNNING 4	G_CT	25	25	28	38	54	75	60	53	64	64	39	36	35	38	
JONES 3	G_CT	75	73	78	107	169	201	148	127	164	163	96	88	80	95	
JONES 4	G_CT	124	118	126	173	292	338	242	207	273	263	157	145	126	145	
CRLSBD 1	G_CT	2	2	2	3	4	6	5	4	6	6	0	0	0	0	
MADDOX 2	G_CT	18	18	20	27	40	33	17	17	24	25	0	0	0	0	
MADDOX 3	G_CT	2	2	2	3	4	6	5	4	6	6	0	0	0	0	
COOK_GT 2	G_CT	0	6	4	6	4	0	0	0	0	0	0	0	0	0	
COOK_GT 3	G_CT	4	4	4	5	3	0	0	0	0	0	0	0	0	0	
SD_RCH 1	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ORION 1	G_CT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
QUAYCTY 1	OIL_	4	4	4	5	7	11	9	7	10	11	6	6	6	8	
BIOMASS 1	BIO_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

[illegible]

Base-Fuel Burn

Base-Fuel Burn

	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
PPA_CT 579	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 580	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 581	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 582	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 583	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 584	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 585	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 586	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 587	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 588	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 589	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 590	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 591	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 592	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 593	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 594	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CT 595	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 596	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 597	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPA_CC 598	0	0	0	0	0	0	0	0	0	17,961	28,376	29,403	17,438	24,679
GAINCT 599	0	0	0	0	0	0	1,105	1,344	1,795	1,945	1,043	980	821	839
GAINCT 600	0	0	0	0	0	589	172	0	0	0	0	0	0	0

[illegible]

Base-Fuel Burn

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Base-Fuel Burn

TRANSACTION

Base-Fuel Burn

Base-Fuel Burn

[illegible]

[illegible]

Base-Fuel Burn

[illegible]